

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
5. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ Other _____		7. NET ACQUISITION NAME _____	
2. NAME OF OPERATOR Meridian Oil Inc.		8. FARM OR LEASE NAME Hunsaker	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		9. WELL NO. 726	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1175'N, 1850'E At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO. 30-045-28126		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 26, T-31-N, R-9-W NMMPM	
15. DATE SPUNDED 11-26-90		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 2-18-91		13. STATE NM	
17. DATE COMPL. (Ready to prod) 2-22-91		14. ELEVATIONS (DP, RKB, RT, GB, ETC.) 6399' GL	
18. TOTAL DEPTH, MD & TVD 3240'		19. ELEV. CASINGHEAD	
21. PLUG BACK T.D., MD & TVD		20. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
22. IF MULTIPLE COMPL., HOW MANY? 1		23. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal - uncemented Liner		25. WAS WELL CORDED no	
26. TYPE ELECTRIC AND OTHER LOGS RUN none		27. WAS WELL CORDED no	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	402'	12 1/4"	380 cu.ft.	
7 "	20.0#	2988'	8 3/4"	1056 cu.ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	2931'	3240'	did not cmt		2 7/8"	3202'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2975-3149', 3194-3238'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or Shut-in)	
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.							
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SI 1400	SI 1349						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	BHP @ 3200' 1524	TEST WITNESSED BY APR 1 1991
35. LIST OF ATTACHMENTS none		

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs DATE 3-19-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1970	2040'	White, cr-gr ss.			
Kirtland	2040'	2885'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2885'	3240'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1970' 2040' 2885'	