

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other Corehole

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

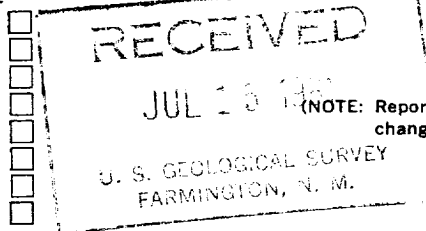
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1477' FNL 2742' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Corehole

SUBSEQUENT REPORT OF:



5. LEASE

NM-081208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hospah

9. WELL NO.

Core Hole #1

10. FIELD OR WILDCAT NAME

South Hospah, Lower Hospah

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T17N R9W

12. COUNTY OR PARISH

McKinley

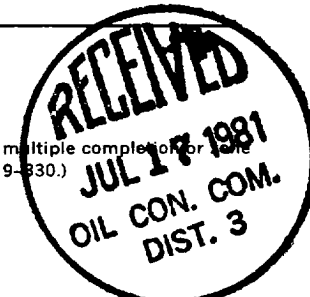
13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6998' gr.



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/5/81 - MIRUSU. Spud well on 7/5/81. Drill mousehole and rathole. Drill 12-1/4" hole 135'. RU and run 3 jts 9-5/8" K-55 ST&C. Csg set at 127' KB. Cmt w/100 sx Class B and 2% CACL2.

7/6/81 - NUBOE test to 1000 PSI. OK.

7/7/81 - TIH X-bit. PU junk basket. TIH. Drill to 1600'. Circ and cond mud. TOH. PU core bbl, core #1 1600-1640. 7' recovered.

7/8/81 - Coring #2 1620-1640. Rec 20', #3 1640-1660, recovered 20'. TIH to PU conventional core bbl @ 1660'.

7/9/81 - Core #4 1660-1719. Recovered 49' lost bottom 12' shale. TOOH. Laid core bbl. TIH open ended. Set cmt plugs: #1 - 1719-1500 Class B. #2 - 570-470' Class B. #3 - 400-350' Class B. #4 - 50-1' Class B. Ran open hole logs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Analyst DATE 7/10/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

