

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brancos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

cc: 3 OCD
1 Well File

Form C-103
Revised 1-1-89

| |
|---|
| WELL API NO. 30-031-20955 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Dry Hole

2. Name of Operator
MERRION OIL & GAS CORPORATION

3. Address of Operator
P. O. Box 840, Farmington, NM 87499

4. Well Location
Unit Letter G : 1700 Feet From The North Line and 1650 Feet From The East Line
Section 14 Township 17N Range 8W NMPM McKinley County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6905' GL

| | |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was P&A'd 8-12-91. See attached well history for details.

RECEIVED
AUG 9 1991
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Operations Manager DATE 8/16/91
TYPE OR PRINT NAME Steven S. Dunn TELEPHONE NO. 327-9801

(This space for State Use)

APPROVED BY Shirley J. Smith TITLE DEPUTY OIL AND GAS DATE 5/8/92
INSPECTOR

CONDITIONS OF APPROVAL, IF ANY:

REMOVE OR BURY CEMENT LEFT ON LOCATION.

EAST HOSPAH NO. 1

Off Report

August 13, 1991

Day No. 8

TD: 2960' KB

Current Operation: Plugging

Detail: Condition hole for logs. POH. Log well. Ran IES Induction and Compensated Neutron-Density surveys. TIH and circulate. Ru Cementers, Inc. Spot an 85 cu ft cement plug from 2960' to 2565'. Displace cement w/ 15 Bbls 9 ppg mud. Pulled DP to 1920'. Spot an 85 cu ft cement plug from 1920' to 1525'. Displace cement w/ 6 Bbls 9 ppg mud. Pull DP to 760'. Spot a 30 cu ft cement plug from 760' to 615'. Displace cement w/ 2.5 Bbls 9 ppg mud. Pull DP to 80'. Spot a 30 cu ft cement plug from 80' to surface. ND BOP. RD equipment and rig. MOL. Release rig. All cement used Class "B" mixed yield 1.18 cu ft/sk, density 15.6 lb/gal. (ARM)

Survey: 1° 2960'