APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SEBIAL NO. NM-0598194-A **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME **DEEPEN** PLUG BACK [DRILL X b. TYPE OF WELL OTHER Stret Test MULTIPLE ZONE WELL SINGLE 8. FARM OR LEASE NAME WELL Federal 2. NAME OF OPERATOR Hughes & Hughes 9. WELL NO. 57-12 3. ADDRESS OF OPERATOR Ormuer 669, Seeville, Texas 78102 10. FIELD AND POOL, OR WILDCAT Wildcat 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA 129' from the South Line & 129' from the East Line At proposed prod. zone 5ec. 5. **Tibn: #12**4.**W**FM Same as above 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 2. COUNTY OR PARISH | 13. STATE 12 miles noth of Crown Point, New Maxico McKinley ≠ Mexico 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED LOCATION TO NEARBEST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) TO THIS WELL 129 680.00 Rone 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 11,000' 500 ' 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 12-26-66 6621 Ground $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 4 1 North B Propose to drill a 4 % " hale to the Paint Lackaut Farmetian for geological information only. The hole will be plugged with a coment plug in the top of the Point Lookqut and a coment plug et the surface. RECEIVED AND UNDER NO CIRCUMSTA, USS WILL IT BE PROD-DLC 20 1966 UCED. U. S. GEOLOGICAL SURVEY IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Agent TITLE . SIGNED (This space for Federal or State office use) PERMIT NO. APPROVAL DATE

DATE .

TITLE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Consult Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator 12 Unit Letter Section Actual Footage Location of Well: \mathbf{E} feet from the line and line feet from the Dedicated Acreage: Ground Level Elev: Producing Formation Actes 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation or Strationable Purp Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. S A STRATIGRAPHIC THE ROLL WAS A STORY - 1 ED THIS WELL IS BEING ES WILL IT BE PROD Position Agent UCED, 11-19-66 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Proposed Date Surveyed ∞. 30, **1966** Registered Professional Engineer 129 and/or Land Surveyor Certificate No.

330

660

190

1320 1650

1980 2310

2640

2000

1500

1000

500