

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Amoco Federal Schmitz Anticline	
9. Well No. 1	
10. Field and Pool, or Wildcat W. Puerto Chiquito Mancos/ WC Dakota	
12. County Rio Arriba	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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OCT 12 1984

OIL CON. DIV.
DIST. 3

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amoco Production Company
3. Address of Operator 501 Airport Drive, Farmington, NM 87401
4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 24N RANGE 1W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 7262' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Completion <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEMPORARY ABANDONMENT of graneros
EXPIRES 9-4-85

Moved in and rigged up service unit on 7/9/84. Total depth of the well is 7744' and plugback depth is 6575'. Pressure tested production casing to 3850 psi. Perforated the Lower Dakota interval 7620'-7594', 2 jspf, .33" in diameter, for a total of 52 holes. Set a cement retainer at 7561'. Stung retainer and squeezed the lower Dakota perms 7594'-7620' with 236 c.f. Class B. Pressure tested casing to 3850 psi. Perforated the Main Dakota interval 7495'-7469', 2 jspf, .33" in diameter, for a total of 52 holes. Set a cement retainer at 7430'. Stung retainer and squeezed the Main Dakota perms 7469'-7495' with 177 c.f. Class B. Pressure tested to 3850 psi.

Perforated the Graneros Dakota intervals 7368'-7362', 7356'-7346', 7342'-7340', 2 jspf, .33" in diameter for a total of 36 holes. Fraced the Graneros Dakota interval 7340'-7368' with 17,334 gal. 30# gel and 14,000# 20-40 sand. Screened out. The Graneros was tested and found to be non-productive. A cast iron bridge plug was set at 6575'.

Perforated Gallup intervals 6510'-6420', 6380'-6250', 1 jsp2F, .33" in diameter, for a total of 110 holes. Fraced interval 6250'-6510' with 102,000 gal. 30# gel and 99,600# 20-40 sand. Perforated the following intervals: 6200'-6120', 6030'-5990', 5830'-5790', 5920'-5890', 1 jsp2f, .33" in diameter, for a total of 95 holes. Fraced interval 5790'-6200' with 141,300 gal 30# gel and 111,200# 30-40 sand. Landed 2-7/8" tubing at 6457' and released the rig on 9/4/84.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED B. D. Chavez TITLE Administrative Supervisor DATE 9/28/84

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

OCT 12 1984

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE