

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-78

OIL CON. DIV.
DIST. 3

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Co.	8. Farm or Lease Name Federal Schmitz Anticline
3. Address of Operator 501 Airport Drive, Farmington, N M 87401	9. Well No. 1
4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 24N RANGE 1W N.M.P.M.	10. Field and Pool, or Whichever W. Puerto Chiquito Mancos WC Dakota
11. Elevation (Show whether DF, RT, GR, etc.) 7262' GR	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Additional Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: This sundry supercedes the previous sundry dated 7-18-85. Moved in and rigged up service unit on 4-26-85. The purpose of the work conducted was to selectively test the Mancos perforations to determine where water production was coming from and to cement squeeze the water zones. Each set of Mancos perforations (6420'-6510', 6250-6380', 6120'-6200', 5990'-6030', 5890'-5920', 5790'-5830') were selectively tested with a bridgeplug and packer assembly. Interval 6420'-6510' was the only one to show significant oil production. A cast iron bridgeplug was set at 6405'. Squeezed intervals 5790'-6380' with 767 cu. ft. Class B cement with 2% CaCl and .8% D-60. Cement was drilled out to 6400'. The casing was pressure tested to 1200 psi and it held for 30 minutes. The bridgeplug at 6405' was drilled out. Landed 2-7/8" tubing at 6509', ran rods and a 2' x 1-1/2" x 20' pump, and released the rig on 6-15-85. Amoco Production Company requests temporary abandonment of the Dakota zone for the subject well. The zone was isolated with a bridgeplug set at 6575'.

TEMPORARY ABANDONMENT approved
EXPIRES until further notice

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BDS Shaw TITLE Adm. Supervisor DATE 7-25-85

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

DATE JUL 26 1985

CONDITIONS OF APPROVAL, IF ANY: