

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.M.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

Farm or Lease Name Federal
Schmitz Anticline

8. Well No.

10. Field and Pool, or Wildcat
Graneros Dakota

12. County

Rio Arriba

18. Elevations (D.F., R.H.B., RT, GR, etc.)
7274' KB
7262' GR23. Intervals Drilled By
Rotary Tools
Cable Tools
O-TD

25. Was Directional Survey Made

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K55	332'	12-1/4"	318 cf Class H Neat	
5-1/2"	15.5#, K55	7743'	7-7/8"	955 cf Class B Neat	1247 cf
				Class B Neat	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					Bridgeplug	set at 6575'	

Perforation Record (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7340'-7342', 7346'-7356', 7362'-7368', 7469'-7495', 7594'-7620', 2 jsp, .33" 140 holes				7594'-7620'	236 cf Class B
				7469'-7495'	177 cf Class B

PRODUCTION					Well Status (Prod. or Shut-in)
First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				TH

Size of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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List of Attachments

None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

BDS Shaw

TITLE

Adm. Supervisor

DATE

7-25-85

32. 5790'-6380' squeezed with 767 cf Class B, 2% CaCl, .8% D-60

INSTRUCTIONS

Data form to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and lithological logs run on the well and a summary of all reported tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 1 through 10 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	1910	T. Penn. "B"
T. Salt	T. Strawn	T. Kittland-Fruitland	2200	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2360	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	4550	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	4760	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4919	T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup	6250	T. Ignacio Qtzite
T. Glorietta	T. McKee	Base Greenhorn	7202	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	7350	T.
T. Blinberry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Granite	T. Todilto		T.
T. Drinkard	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn.	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn. "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1910'	2200'		Ojo Alamo				
2200'	2360'		Fruitland				
2360'	2442'		Pictured Cliffs				
4550'	4760'		Cliffhouse				
4760'	4919'		Menefee				
4919'	5250'		Point Lookout				
6250'	7202'		Gallup				
7202'	7280'		Greenhorn				
7350'	7740'		Dakota				

RECEIVED
JUL 26 1985
OIL CON. DIV
DIST. 2