

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. BY ENTERED RECEIVED	
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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Amoco Production Co.		5. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive, Farmington, N M 87401		7. Unit Agreement Name
4. Location of well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>24N</u> RANGE <u>1W</u> N.M.P.M.		8. Farm or Lease Name Amoco Federal Schmitz Anticline
15. Elevation (Show whether DF, RT, GR, etc.) 7262' GR		9. Well No. 1
		10. Field and Pool, or Packer Mancos/ WC Dakota
		12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Completion (additional)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in rigged up service unit on 4-26-85. Set cast iron bridge plug at 6405' and cement retainer at 6075'. Sting in 531 c.f. Class B cement. Squeezed perfs from 5790'-5830', 5890'-5920', 5990'-6030', with 236 c.f. Class B cement. Drill out hard cement from 5601'-5809'. Reset packer at 5565' and squeeze 118 c.f. Class B cement. Tag cement at 5811'. Drill cement from 5811' to 5937'. Squeeze interval 5790'-5920' with 118 c.f. Class B 2% CACL2. Tag cement at 5640'. Drill cement from 5640' to 6052'. Pressure tested perfs from 5790'-5920' with 1200 psi. Tested o.k. Drill cement plug down to 6575' plug back depth. ~~Dakota formation permanently abandoned.~~

Landed 2-7/8" tubing at 6509' ran rods and pump (2' x 1-1/2" x 20') and released the rig on 6-15-85.

RECEIVED

JUL 22 1985

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Adm. Supervisor

OIL CON. DIV.
DIST. 3
7-18-85

Original Signed by FRANK T. CHAVEZ

APPROVED BY Supervisor District # 3 TITLE SUPERVISOR DISTRICT # 3

CONDITIONS OF APPROVAL, IF ANY:

DATE