State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

| | | AP | I # (assigned by OCD |
|--|--|--|---|
| . Type of Well | | 5. | 30-039-23379 Lease Number |
| OIL | | J. | Fee Number |
| | | 6. | State Oil&Gas Leas |
| . Name of Operator | | 7. | Toogo Nama /v. i.e. v |
| MW Petroleum c/o Apache Corporation 3. Address & Phone No. of Operator | | <i>'</i> • | Schmitz Anticlin |
| | | 8. | |
| 304 N. Behrend Farmington, NM 87401 | | | #1 |
| | | 9. | THE OF THE CO |
| Location of Well, Footage, S | Sec., T, R, M | 10. | West Puerto Chiqui & Dak Elevation: 7262' |
| 1650'FSL, 1980 FWL, Sec. 2. | 5, T-24-N, R-1-W, NMPM, | Rio Arri | ba County |
| Type of Submission | Type of A | ction | |
| X Notice of Intent | X Abandonment | X Change | e of Plans |
| Garle and the State of the Stat | Recompletion | | onstruction |
| Subsequent Report | Plugging Back | Non-Ro | outine Fracturing |
| Final Abandonment | | Water | |
| | | Conve | sion to Injection |
| | Other - | | 3 |
| Doggwiha Duna | Other - | | |
| . Describe Proposed or Comp. | Other - | | |
| . Describe Proposed or Comp. | Other - | | |
| | Other - | | |
| Apache Corporation for M | Other - leted Operations W Petroleum , request | s the No | vember 15 1002 |
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Schmitz Anticline #1
Gallup / Dakota
SW, Section 25, T-24-N, R-1-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Apache Corporation safety regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. POH and LD rods and pump. ND wellhead and NU BOP. Test BOP.
- 3. POH and tally 2-3/8" tubing; visually inspect the tubing. If necessary, PU 2" workstring.
- 4. Plug #1 (Gallup perforations & top, 6575' 5740') RIH with open ended tubing and tag CIBP at 6575 ' or as deep as possible. Load casing with water. Mix and pump 118 sxs Class B cement (25% excess, long plug over previously squeezed perfs) and spot a balanced plug inside casing from above CIBP to 5740' to cover Gallup perforations and top. POH and WOC. RIH and tag cement. Pressure test casing to 500#. POH to 4600'.
- 5. Plug #2 (Mesaverde top, 4600' 4500'): Mix 17 sxs Class B cement and spot a balanced plug inside casing from 4600' to 4500' to cover Mesaverde top. POH to 2410'.
- 6. Plug #3 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops, 2410' 1860'): Mix 68 sxs Class B cement and spot a balanced plug inside casing from 2410' to 1860' to cover Pictured Cliffs, through Ojo Alamo tops. POH to 383'.
- Plug #4 (Surface): Pressure test the bradenhead to 300# to insure the surface casing annulus has cement. If bradenhead holds pressure the establish circulation out casing valve. Mix approximately 43 sxs Class B cement and circulate out 5-1/2" casing. POH and LD tubing. Shut in well and WOC. If bradenhead does not hold pressure then perforate casing at 383' and circulate cement.
- BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Schmitz Anticline #1

Current Gallup / Dakota

SW Section 25 , T-24-N, R-1-W, Rio Arriba County, NM

Today's Date: 4/4/97 Cement circulated to surface, Spud: 5/84 (calculated using a 55% efficiency factor) Completed: 9/84 12-1/4" hole 8-5/8", 24.0#, Csg set @ 333' Cmt 318 cf (Circulated to Surface) Ojo Alamo @ 1910' Kirtland @ 2050' Fruitland @ 2200 Pictured Cliffs @ 2360' 2-3/8" tubing @ 6558' Mesaverde @ 4550' DV Tool @ 5525' Cmt w/ 1765 cf Gallup @ 6178' Perforations: 5790' - 6380', Sqzd off in 1985 Gallup Perforations: 6420' - 6510' CIBP @ 6575' Graneros Perforations: 7340' - 7368' Dakota @ 7350' CR @ 7430' Dakota Perforations: 7469' - 7495' CR @ 7561' Perforations: 7594'- 7620' PBTD 8205' 5-1/2"15.5# Casing set @ 7743' 7-7/8" hole TD 8250' Cemented with 810 cf

Schmitz Anticline #1

Proposed P & A Gallup / Dakota

SW Section 25, T-24-N, R-1-W, Rio Arriba County, NM

12-1/4" hole

Today's Date: 4/4/97

Spud: 5/84 Completed: 9/84

8-5/8", 24.0#, Csg set @ 333' Cmt 318 cf (Circulated to Surface)

Cement circulated to Surface

Plug #4 383' - Surface Cmt with 43 sxs Class B

Plug #3 2410' - 1860'

Cmt with 68 sxs Class B

Ojo Alamo @ 1910'

Kirtland @ 2050'

Fruitland @ 2200

Pictured Cliffs @ 2360'

Plug #2 4600' - 4500' Cmt with 17 sxs Class B

Plug #1 6575' - 5740' Cmt with 118 sxs Class B,

Mesaverde @ 4550'

Gallup @ 6178'

Gallup Perforations: 6420' - 6510'

Perforations: 5790' - 6380', (25% excess, long plug).

CIBP @ 6575'

DV Tool @ 5525' Cmt w/ 1765 cf

Sqzd off in 1985

Graneros Perforations: 7340' - 7368'

CR @ 7430'

Dakota Perforations: 7469' - 7495'

CR @ 7561'

Perforations: 7594'- 7620'

Dakota @ 7350'

7-7/8" hole

TD 8250'

PBTD 8205'

5-1/2"15.5# Casing set @ 7743' Cemented with 810 cf