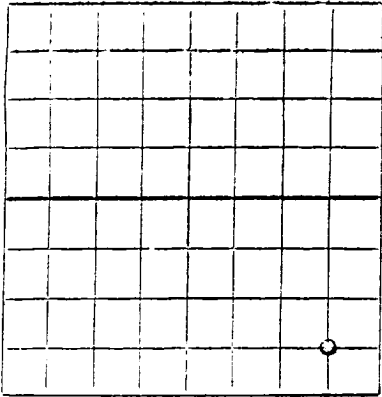




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

WESTATES PETROLEUM COMPANY

(Company or Operator)

Frank Bond & Son, et al

(Lease)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 35, T. 20 N, R. 3 E, NMPM.

Wildcat

Sandoval

Pool,

County.

Well is 660 feet from South line and 660 feet from East line

of Section 35. If State Land the Oil and Gas Lease No. is

Drilling Commenced MAY 21, 1960 Drilling was Completed JULY 13, 1960

Name of Drilling Contractor Century Drilling Company

Address Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 9897.0 G L. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48 #	New	392	Baker			Surface
9 5/8	36 #	New	1205	Baker			Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	404'	Circulated to surface	HOWCO		
12 1/4	9 5/8	1217'	100	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None. Plugged as follows: T D 3675'. Filled hole with heavy mud. Spotted cement plug 1350' to 1150'. Cut off surface pipe and filled with heavy mud and placed a cement plug with a 4' marker pipe in top of cement plug. Cleaned up location.

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3675 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing None, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	VOLCANIC -
T. Glorieta	T.	T. Morrison	NO TOPS
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	10	Cong composed of Rhyolite Tuff - Tr shale	1700	2055	295	Rhyolite Tuff - Pyrite
10	80	70	Sandstone Cong - Quartz Feldspar & Rhyolite Tuff	2055	2105	130	Rhyolite Flow
80	90	10	Quartz Latite Tuff	2105	2350	165	Rhyolite Tuff
90	207	117	Latite Tuff - Pyritic	2350	2550	200	Rhyolite Tuff - Fractured
207	212	7	Sandstone	2550	3470	920	Rhyolite Tuff - Pyrite
212	220	6	Latite Tuff	3470	3650	180	Rhyolite Tuff
220	400	240	Latite Tuff - Pyrite	3650	3675	25	Rhyolite Tuff - May be Agglomerate.
400	360	400	Rhyolite Tuff - Pyrite				
360	1515	655	Rhyolite Tuff - Pyrite	3675	TD		
1515	1560	45	Quartz Latite Tuff Pyrite				
1560	1635	95	Rhyolite Tuff Pyrite				
1635	1710	55	Quartz Latite Tuff Pyrite				
1710	1740	30	Rhyolite Tuff Pyrite				
1740	1760	20	No Samples				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

APRIL 4, 1961

Company or Operator Westates Petroleum Company
Name Dewey Watson

Address 355 Petroleum Club Bldg., Denver 2, Colo.
Position or Title District Engineer