

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.				Date		
Operator SHAR-ALAN OIL COMPANY		Lease	31	Aliu *v	" io. 138	
Well NoUnit Letter Sec	tion		···	22 NORTH	Range 3 WEST	NMPM
I asset I 1850 From the SOUT	PH time	990		eet From	the EAST	Line
County SANDOVAL G. L. Elevation Name of Producing Formation	מם	71931	Dedicate		160	A cres
Name of Producing Formation Fictors	e cuitte		Pool		ugioù PC	
1. Is the Operator the only owner in the dedica	ted acreage	e outlined c		-		
YesNo						
2. If the answer to question one is "no", he	ave the int	erests of a	all the owner	s been cons	olidated by commu	nitizatio
agreement or otherwise? YesN	o	. If answ	er is "yes"	, Type of Co	onsolidation.	
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3. If the answer to question two is "no", list	all the ov	vners and th				
Owner			Lan	d Description	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
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Section B.	Note: A	All distance	s must be fro	ım güter hayı	daries of section.	
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This is to certify that the information	1			1	1]
in Section A above is true and complete				1	1	}
to the best of my knowledge and belief.	г		, +	1		
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Richard S. Bott. Egr. of Lands &				ı	ı	1
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This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed 12 April 1963

Farmington, New Mexico

Registered Professional Engineer and/or Land Surveyor James P. Leese, N. Mex. Reg. No. 1463
San Juan Engineering Company