SUBMIT IN TRIPLICADE (Other instructions of

30 -043 -20693

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR 0012 71883

GEOLOGICAL SURVEY							Contract 390		
APPLICATION	Y FOR PERMIT	O DRILL,	DEEPE	N OR	PLUG B	4CK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME	
1a. TYPE OF WORK							Jicarilla_		
	LL X	DEEPEN	П	Р	LUG BAC	к 🗀	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL		5-22: 27 (* ₄ , ,	a P	
OIL G.	ELL X OTHER			NGLE X	MULTIPL Zone		8. FARM OR LEASE N	AMB -	
2. NAME OF OPERATOR							Jicarilla 390 B		
Robert L. Bayless							9. WELL NO.		
3. ADDRESS OF OPERATOR							#1		
P.O. Box 1541, Farmington, NM 87499							10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							Ballard Pic. Cliffs		
1850' FSL & 790' FWL							11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone						1.			
same							Sec. 26, T23N, R4W		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFICE	•		N	12. COUNTY OF PARIS	New Mexico	
15. DISTANCE PROM PROPO	SED*		1 16. NO	. OF ACRES	IN LEASE !	17 No. 0	F ACRES ASSIGNED	New Mexico	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.				1920		TO THIS WELL 160			
(Also to nearest drig, unit line, if any)									
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				19. PROPOSED DEPTH 20. BOT 2675 '			20. ROTARY OR CABLE TOOLS		
							Rotary		
21. ELEVATIONS (Show who	٠ د	PAILLING OPER	VATION	S AUTHOR	BIZED ARE		22. APPROX. DATE V	WORK WILL START*	
7082' G.L.	ទ	UBJECT TO C	OMPLIA	NCE WIT	H ATTACH	FD -	action is subject Ad	SAPministrativa	
23.	r	ROPUSED CASI	HIRE!	EMENTI	NG PROGRA	11113	s action is nubject to eat pursuant to 30±0		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	roor	OT SETTING DEPTH		QUANTITY OF CEMENT			
9"	7"	23#/ft.		125	, ,	41 ft ³ Class B, Circ. to sur		rc. to surface	
61"	2-7/8"	6.5#/ft	-			280 ft			
	,,,					*			
	l	l	i		I		-	2	

Will drill 9" hole to 125' and set 125' of 7", 23#/ft. J-55, used casing with 41 ft Class B cement, circulated to surface. Will drill $6\frac{1}{4}$ " hole to 2675' and run 2675' of 2-7/8", 6.5 #/ft. J-55, EUE, casing and cement with 280 ft Class B cement circulated to above Ojo Alamo. Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. Will run Induction and Density logs. Blowout preventer schematic is attached. The gas from this formation is not dedicated.

ESTIMATED TOPS: Surface Formation - Clays and Sand

1396' - Ojo Alamo

2282' - Fruitland

2521' - Pic. Cliffs - natural gas,

salt water

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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AS AMENDED
The same tables
OCT 26 1983
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$\mathcal{L}R$:
N. Questian
PSST AREA MANAGEROCKING
FARMINGTON RESOURCE AREA

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

for= C-107 kevised 10-1-78

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 IERGY AID MINERALS DEPARTMENT All distances must be from the cuter houndaries of the Bection. Well No. Operator, R. L. BAYLESS County Range Township Unit Letter Sandoval ПM 26 L Actual Footage Location of Well: West line feet from the South line and feet from the Dedicated Acreage: Ground Level Elev: **Producing Formation** Ballard Pictured Cliffs 160 Pictured Cliffs Acres 7082 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the Information comtained herein is true and complete to the Robert L. Position Operator Company Robert L. Bayless Sec. I hereby certify that the well location shown on this plat was plotted from field 26 . notes of actual surveys made by me or under my supervision, and that the some 7901 is true and correct to the best of my knowledge and belief.

Scale: 1"=1000'

