

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Robert L. Bayless
3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FSL & 790' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) T.D. well & run casing

SUBSEQUENT REPORT OF:

- ☐
☐
☐
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RECEIVED RECEIVED

NOV 14 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

NOV 21 1983

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached sheet.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Petroleum Engineer DATE November 10, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

NOV 18 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

PV

SM

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 1541
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

ROBERT L. BAYLESS
Jicarilla 390 B #1
Sec. 26, T23N, R4W
Sandoval County, New Mexico
1850' FSL & 790' FWL

- 11-8-83 2250 ft. drilling. Mud weight 8.9 lb/gal, waterloss 8 c.c., viscosity 33.
- 11-9-83 2685 ft. T.D. Tripping for logs. T.D. well @ 4:00 am 11-9-83. Circulate for 1 hour. Short trip drillpipe. Circulate for 2 hours. Trip out of hole. Rigged up Gearhart. Ran Induction Electrical Log and Compensated Density. Compensated Neutron Log. (Loggers T.D. 2690' G.L.). Laid down drillpipe and collars. Ran 82 jts of 2-7/8" 7.9#/ft. Hydrill PH-6 used casing as follows:

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
G.L. to landing point	-3.00	0 - -3
Changeover (2-7/8" EUE 8rd box X 2-7/8" PH-6 pin)	3.05	-3 - 0
81 jts. 2-7/8" 7.9#/ft. PH-6 Hydril used csg.	2628.72	0-2629
Changeover (2-7/8" PH-6 box X 2-7/8" 10rd pin)	3.35	2629-2632
Latch insert	0.00	2632
Changeover (2-7/8" 10rd box X 2-7/8" PH-6 pin)	2.99	2632-2635
1 jt. 2-7/8" PH-6 shoe joint	34.12	2635-2669
	<u>2669.23</u>	

Centralizers @ 2656, 2601, 2537, 2469, 2404

Rigged up B.J. Hughes to cement longstring. Cemented longstring with 225 sx (265 ft³) of Class B cement with 2% low dense tailed by 75 sx (95 ft³) of 50-50 pozmix with 2% gel and 10% salt. Good circulation throughout job. Circulated cement to the surface. Bumped plug to 2000 psi. Lost 250 psi in 5 minutes. Plug down at 8:45 pm 11-9-83. Release rig.