Form 9-331 a (Feb. 1951)

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office 24274 Fc
Lease No. 6 147
Unit

## SUNDRY NOTICES AND REPORTS ON WELLS

TICE OF INTENTION TO DRILL		SUBSEQUENT F	EPORT OF WATER SHUT-OFF	
OTICE OF INTENTION TO CHANGE PLANS	)	11	EPORT OF SHOOTING OR ACIDIZING_	L .
OTICE OF INTENTION TO TEST WATER S	•	SUBSEQUENT F	EPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR R		SUBSEQUENT F	REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACI	1	SUBSEQUENT F	EPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTE		SUPPLEMENTA	RY WELL HISTORY	
IOTICE OF INTENTION TO ABANDON WELL	i			
(INDICATE AB	OVE BY CHECK MARK NA	ATURE OF REPORT,	NOTICE, OR OTHER DATA)	
			April 2,	, 19. <b>54</b>
ell No. 1 2.5.B. is locate	ed <b>990</b> ft. fron <b>23</b> N	$n \begin{Bmatrix} N \\ \mathbf{\hat{z}} \end{Bmatrix}$ line and	11650 ft. from $\begin{Bmatrix} E \\ W \end{Bmatrix}$ line of $N \cdot M \cdot P \cdot M$ .	f sec. 13
(¼ Sec. and Sec. No.)	( <b>Tw</b> p.)	(Range)	(Meridian)	
Willdcat	San Juan		New Maxico	)
(Field)	(County or	Subdivision)	(State or Territory	7)
	jective sands; show sizes ing points, and all oth		yths of proposed casings; indicate mud posed work)	
is well was drilled to res taken in the Point mplete water saturation of Tocito formation but d was recovered.	ing points, and all oth a total depth Lockout sands on analysis. showed very p	s, weights, and lengther important pro of 5272' stone and D 6" of oi oor permea	the of proposed casings; indicate mud posed work)  In the lower Dakota for akota formations indicate mud akota formations indicate mud akota formations indicate mud bility and on DST only	ormation. cated intered in y drilling
is well was drilled to res taken in the Point mplete water saturation to Tocito formation but d was recovered.  Well has been plugged ment plug from 4145 to brace pipe was swedged lied.	a total depth lockout sands on analysis. showed very p	of 5272' tone and D 6" of oi cor permea	the of proposed casings; indicate mud posed work)  in the lower Dakota for akota formations indicate akota formations indicate l saturation was encountility and on DST only was: Cement plug from 3055-2990. cement plug	prmation. cated intered in drilling 4965 to g from 65
is well was drilled to res taken in the Point mplete water saturation a Tocito formation but d was recovered.  e well has been plugged ment plug from 4145 to rface pipe was swedged	a total depth lockout sands on analysis. showed very p l and abandone 4080, cement and welded an	of 5272' tone and D 6" of oicor permea	in the lower Dakota for akota formations indicate much akota formations indicate much bility and on DST only was: Cement plug from 3055-2990, cement plug cleared and leveled a	ormation. cated intered in y drillin 4965 to g from 65 and pits
is well was drilled to res taken in the Point mplete water saturation a Tocito formation but d was recovered.  e well has been plugged ment plug from 4145 to rface pipe was swedged lied.	a total depth lockout sands on analysis. showed very p l and abandone 4080, cement and welded an	of 5272' tone and D 6" of oicor permea	in the lower Dakota for akota formations indicate much akota formations indicate much bility and on DST only was: Cement plug from 3055-2990, cement plug cleared and leveled a	ormation. cated intered in y drillin 4965 to g from 65 and pits
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is well was drilled to res taken in the Point mplete water saturation at Tocito formation but d was recovered.  e well has been plugged ment plug from 4145 to rface pipe was swedged lied.  lunderstand that this plan of work many F. W. Meyer	a total depth lockout sands on analysis. showed very p l and abandone 4080, cement and welded an welded an	of 5272' tone and D 6" of oicor permea	the of proposed casings; indicate mudposed work)  in the lower Dakota for akota formations indicated at a saturation was encountied and on DST only was: Cement plug from 3055-2990, cement plug cleared and leveled a saturation was a saturation was encounted as a saturation was encounted and saturation was encounted and leveled as a saturation was a saturation was encounted as a saturation was e	ormation. cated intered in y drillin 4965 to g from 65 and pits