U. S. LAND OFFICE Santa Fo SERIAL NUMBER 078960 

UNITED STATES I-Sec. No. 731

### DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

JAN / 332

## LOG OF OIL OR GAS WELL

OIL OR GAS SANDS OR ZONES  (Denote pas by 1  No. 1, from 1968 to 2093 (2) No. 4, from to No. 5, from to No. 3, from to No. 4,	resor or Truct Haerfann Unit. Field Milleast State New Harlace Field No. 4 Sec. 28 126-MR 9-H Mordium 1927. County San Jaan Jaan 1928. The information given herewith is a complete and correct record of-level and all work done there is far as can be determined from all available records. Signed County 1929. The remaining of the second of the well at above date. Languary 24, 1952.  The numerary on dish page is for the condition of the well at above date. Production Soreman. This Production Soreman. The numerary on dish page is for the condition of the well at above date. Production Soreman. This Production Soreman. The numerary on dish page is for the condition of the well at above date. Production Soreman. The numerary of the production Soreman. The numerary of the production Soreman. The numerary of the production Soreman. The Production Soreman 1925. The numerary of the production Soreman 1925. The production Soreman 1925. The production of the first 24 hours was harvels of fluid of which Soreman 1925. The production for the first 24 hours was harvels of fluid of which Soreman 1925. The production for the first 24 hours was harvels of fluid of which Soreman 1925. The production for the first 24 hours was harvels of fluid of which Soreman 1925. The production for the first 24 hours was harvels of fluid of which Soreman 1925. The production of the first 24 hours was harvels of fluid of which Soreman 1925. The production for the first 24 hours was harvels of fluid of which Soreman 1925. The production of the first 24 hours was harvels of fluid of which Soreman 1925. The production of the first 24 hours was harvels of fluid of which Soreman 1925. The production of the first 24 hours was harvels of fluid of which Soreman 1925. The production of the first 24 hours was harvels of fluid of which Soreman 19			CORRECTLY	and A	Can		,,,,,,, D.	ay €01 <i>1</i> %1	es Ob	ahome	
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Number secks of cement   Mathod used   Mud gravity   Amount of mud used	Number sade of ement   Method used   Mod gravity   Amount of mud used   -3/4   103   110   Displacement     Mod gravity   Amount of mud used   -3/4   103   110   Displacement						13-1-43 <b>11</b> 1-4323	- #   - Z #- 				
PLUGS AND ADAPTERS  Heaving plug—Material Size  SHOOTING RECORD  Note Shell wed Regissis wed Quantity Date Registrate with Shell wed Regissis wed Quantity Date Registrate out TOOLS USED  Rotary tools were used from Geet to 1221 feet, and from feet to feet to 15 DATES  November 22 19 51 Put to producing 19  The production for the first 24 hours was barrels of fluid of which % was oil; emulsion; % water; and % sediment. Gravity, °B6.  It gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in.  EMPLOYEES  Carl Enoch Driller Gay Cornelly Driller FORMATION RECORD  FROM TO TOTAL FEFT FORMATION  1275 1275 Sarface sands, rock, and shale Base Ojo Alamo 1275'  1275 1988 713 Sand, shale, and coal Top Pictured Cliffs 1988'  1988 2093 105 Salt and pepper sand with shale partings Top Lewis 2093'  2093 2121 28 Shale  DRILL STEM TEST RECORD  DRILL STEM TEST RECORD  DRILL STEM TEST RECORD	PLUGS AND ADAPTERS Heaving plug—Material Size SHOOTING RECORD  Size Shell used Explosive used Gunnitiy Date Depth shot Depth desired out  TOOLS USED Rotary tools were used from feet to 1212 feet, and from feet to 15 Cable tools were used from feet to 15 The production for the first 24 hours was barrels of fluid of which was oil; memulsion; water; and seediment. Gravity, SE.  It gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in.  EMPLOYEES  Carl Enoch Driller Gay Connelly Dri Bill Fowers FORMATION RECORD  FROM TO TOTAL FEET FORMATION  1275 1275 Surface sands, rock, and shale Base 0,0 Alamo 1275;  1288 2093 105 Salt and pepper sand with shale partings Top Lewis 2093;  Shale  DET #1 (1993-2121), 5/8* BHC, 1* SC, tool open 2 hours, slight blow air throught test, repowered 90' drig, mud, no gas or water shows, BHFF 100, 30 min. BHSIP DST #2 & #3 (1085-1338) failures  DET #2 (1895-2121), 5/8* BHC, 1* SC, tool open 2 hours, slight blow air throught test, repowered 90' drig, mud, no gas or water shows, BHFF 100, 30 min. BHSIP DST #2 & #3 (1085-1338) failures  DET #3 (1085-1338) failures  DET #4 (1993-2121), 5/8* BHC, 1* SC, tool open 1 hour, 45 min., air for 22 minus  DET #3 (1993-2121), 5/8* BHC, 1* SC, tool open 1 hour, 45 min., air for 22 minus  DET #3 (1993-2121), 5/8* BHC, 1* SC, tool open 1 hour, 45 min., air for 22 minus  DET #3 (1993-2121), 5/8* BHC, 1* SC, tool open 1 hour, 45 min., air for 22 minus  DET #3 (1993-2121), 5/8* BHC, 1* SC, tool open 2 hour, 5 min., air for 22 minus				MUDI	DING AN	D CEMEN	TING	RECORD			
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The production for the first 24 hours was barrels of fluid of which % was oil;  emulsion; % water; and % sediment.  It gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in.  EMPLOYEES  Driller  Carl Enoch  TO— TOTAL FEET FORMATION RECORD  FROM— TO— TOTAL FEET FORMATION  1275 1275 Surface sands, rock, and shale Base Ojo Alamo 1275¹  1275 1988 713 Sand, shale, and coal Top Pictured Cliffs 1988¹  1988 2093 105 Salt and pepper sand with shale partings Top Lewis 2093¹  2093 2121 28 Shale  DRILL STEM TEST ENCORD  DRILL STEM TEST ENCORD  DRILL STEM TEST ENCORD  Enst. repowered 90¹ drig. mud, no gas or water shows, BHFF 100, 30 min. BHSIP	The production for the first 24 hours was barrels of fluid of which % was oil; emulsion; % water; and % sediment.  It gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas				10			<b>t</b> o ==	duaina			10
### Emulsion; — % water; and — % sediment. Gravity, °Bé. — HI gas well, cu. ft. per 24 hours — Gallons gasoline per 1,000 cu. ft. of gas — Rock pressure, lbs. per sq. in. — EMPLOYEES — Driller — D	emulsion; % water; and % sediment. Gravity, °Bé.  It gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in.  EMPLOYEES  Carl Enoch Driller Gay Connelly Dri  FROM— TO— TOTAL FEET FORMATION  1275 1275 Surface sands, rock, and shale Base 0jo Alamo 1275;  1275 1988 713 Sand, shale, and coal Top Pictured Cliffs 1988;  1988 2093 105 Salt and pepper sand with shale partings Top Lewis 2093;  2093 2121 28 Shale  DRILL STEM TEST ERCORD  DST #1 (1993-2121), 5/8* BHC, 1* SC, tool open 2 hours, slight blow air throug test, retovered 90' drlg. mad, no gas or water shows, BHFF 100, 30 min. BHSIP DST #2 & #3 (1025-1338), failures	Nove	ember 2	2	, <sup>19</sup> - <b>51</b>							
Hi gas well, cu. ft. per 24 hours	Ti gas well, cu. ft. per 24 hours							rreis o				
Rock pressure, lbs. per sq. in.    EMPLOYEES   Driller   Cay Connelly   Dri	EMPLOYEES  Carl Enoch  Driller  Bill Powers  FORMATION RECORD  FROM—  TO—  TOTAL FEET  TOTAL FEET  TOP I Surface sands, rock, and shale Base Ojo Alamo 1275'  1275  1275  1288  713  Sand, shale, and coal Top Pictured Cliffs 1988'  1988  2093  105  Salt and pepper sand with shale partings Top Lewis 2093'  Shale  DRILL STEM TEST RECORD  DST #1 (1993-2121), 5/8" BHC, 1" 3C, tool open 2 hours, slight blow air throug test, recovered 90' drlg. mad, no gas or water shows, BHFF 100, 30 min. BHSIP  DST #2 & #3 (1085-1338), failures  Top Lewis 45 min., air for 22 minus  Top Lewis 2093'  School open 1 hour, 45 min., air for 22 minus  Top Lewis 2093'  Top Lewis 2093'  State The School open 1 hour, 45 min., air for 22 minus  Top Lewis 2008-1488, failures											
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				and of material used, position, and results of pumping or bailing.
h the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was detracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.	Wall	. Was spudded a	0.00	Dehabar 20 3003

well was spudded at 9:00 4.M. on October 30, 1951, and drilled to a total depth of 2121 rest with rotary tools. The 10-3/4" casing was landed at 103 feet with 110 sacks of cement. Water abut-off was tested with 350 pounds. No drop in pressure. Drill stem test #1 (1993-2121) recovered 90' drilling mud with no gas, oil or water shows obtained. Pictured Cliffs was considered dry and hale was plusged back to 1338 with 155 sacks of cement. No production string has been run. The drill stem tests were then run to test the Ojo Alamo formation from 1097 to 1338 feet. The results of these drill stem tests showed the Ojo Alamo formation to be non-productive of oil or gas and/or water.

well was permanently plugged and abandoned as follows: 1. Filled hole with 12 pound mud from 1338 to 970 feet; 2. November 23, 1951, plugged hole with solid cement from 370 feet to surface of hole; 3. Erected 4' pipe marker and restored ground level to original contours as per regulations.

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# STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

DISTRICT NO. 3
Phone 99 P. O. Box 697
AZTEC, NEW MEXICO

#### (SUBMIT IN. TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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### SUNDRY NOTICES AND REPORTS ON WELLS

SONDRI NOTI	ES AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR W	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
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NOTICE OF INTENTION TO ABANDON WELL	
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	DETAILS OF WORK
(State names of and expected depths to objective sa	s; show aizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- s, and all other important proposed work)
1991. Tell one companyatly with 12 pound and from 1338 hole with solld second from and restored great	EGIBLE
I understand that this plan of work must receiv	pproval in writing by the Geological Survey before operations may be commenced.
Company (1)	22 September 1
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