



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.**

AREA 640 ACRES
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company, P. O. Box "F", Hobbs, New Mexico

Company or Operator **Huerfano Unit** Well No. **1** in **NE/4** of Sec. **21**, T. **26-N**

Lease **10-W**, N. M. P. M., **Wildcat** Field, **San Juan** County.
Well is **1980** feet south of the North line and **1980** feet west of the East line of **21**

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is **R. B. & Marguerite Sullivan**, Address **Durango, Colorado**

If Government land the permittee is, Address

The Lessee is, Address

Drilling commenced **June 25** 19**50** **Shut-In** **August 17** 19**50**

Name of drilling contractor **Big Chief Western**, Address **Shreveport, Louisiana**

Elevation above sea level at top of casing **D.F. 6555** feet.

The information given is to be kept confidential until **Not confidential** 19.

OIL SANDS OR ZONES

No. 1, from **None** to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4	40.5	10-V	Nat'l	219	Hallib.				Surface Oil String
7	20.0	8-R		2010	"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13	10-3/4	224	265	Halliburton Plug		
8-3/4	7	2015	100	"	"	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		SNG	200 qts.	8-7-50	2095-2030'	2095'

Results of shooting or chemical treatment **No signs of oil and/or gas after cleaning out shot hole.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED
Rotary tools were used from **0** feet to **2010** feet, and from feet to feet
Cable tools were used from **2010** feet to **2150** feet, and from feet to feet

PRODUCTION

Shut in August 17, 1950
The production of the first 24 hours was **0** barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours **0** Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in. **Not measured**

EMPLOYEES

W. P. Whittington, Driller **N. A. Strain**, Driller
B. J. Bowles, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **18th** day of **August**, 19 **50**

Notary Public

My Commission expires **2-23-54**

Hobbs, New Mexico - August 18, 1950

Place Date
Name **Alan H. Blount**
Position **Field Engineer**

Representing

Company or Operator
Address **Box "F", Hobbs, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Surface	1222	1222	Surface sands and shale.
1222	1800	578	Sand.
1800	2008	208	Sand and shale.
2008	2025	17	Sand, coal, and shale.
2025	2150	125	Sand and shale.
<u>GEOLOGICAL MARKERS</u>			
Elevation			6555' D.F.
Top of Kirtland			1222'
Top of Fruitland			1800'
Top of Pictured Cliffs			2008'
Top of Lewis			2100'