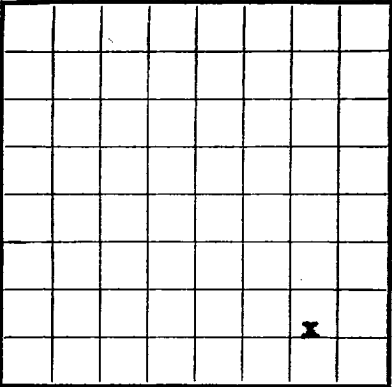
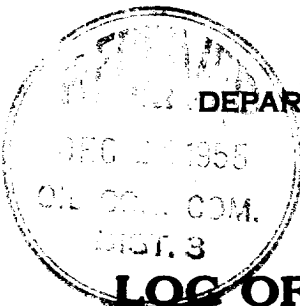


Form 9-330

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078081
LEASE OR PERMIT TO PROSPECT
Unit 1 Sec. 24



LOCATE WELL CORRECTLY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
OCT 12 1955

LOG OF OIL OR GAS WELL

Company J. Glenn Turner Address P. O. Box 728 - Farmington, New Mexico
Lessor or Tract Huerfano Unit Field So. Blanco P.G. State New Mexico
Well No. 26-33 Sec. 33 T. 27-NR.9-M Meridian N.M.P.M. County San Juan
Location 990 ft. N. of 8 Line and 1190 ft. E. of 5 Line of Sec. 33 Elevation 6549
(Surface floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. Deason Neal
C. Deason Neal, Agent in Farmington
Title _____

Date October 11, 1955

The summary on this page is for the condition of the well at above date.

Commenced drilling August 24, 1955, 19____ Finished drilling September 28, 1955, 19____

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2302 to 2376 - "G" No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8"</u>	<u>24</u>	<u>8 rd. thd.</u>	<u>J-55</u>	<u>90.5'</u>	<u>None</u>				<u>Surface</u>
<u>5-1/2"</u>	<u>17</u>	<u>8 rd. thd.</u>	<u>J-55</u>	<u>2312'</u>	<u>None</u>				<u>Top of casing</u>
<u>5-1/2"</u>	<u>17</u>	<u>8 rd. thd.</u>	<u>J-55</u>	<u>2312'</u>	<u>None</u>				<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8"</u>	<u>100'</u>	<u>80</u>	<u>Halliburton</u>	<u>Mostly water</u>	
<u>5-1/2"</u>	<u>2312'</u>	<u>100</u>	<u>Halliburton</u>	<u>Mostly water</u>	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		<u>Solidified n.g.</u>	<u>120</u>	<u>9/22/55</u>	<u>2324'-2373'</u>	<u>2373'</u>
<u>On 9/28/55 sand oil treated with 7700 gallons diesel oil and 12,000# sand. Flushed with 2300 gallons. Breakdown pressure 1350#. Injection 24 RPM.</u>						

TOOLS USED

Rotary tools were used from 100 feet to 2312 feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 100 feet, and from 2312 feet to 2373 feet

Potential Test taken
October 6, 1955, 19____

DATES Shut in for Potential Test
Put to producing September 29, 1955, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2,067 scf/day (3 hour test) Gallons gasoline per 1,000 cu. ft. of gas _____

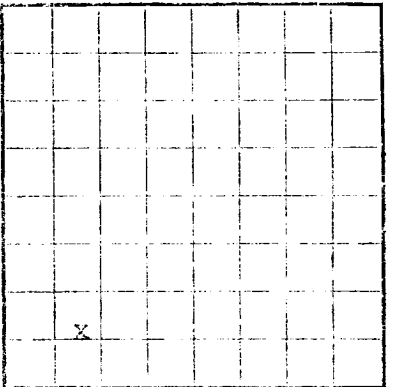
Rock pressure, lbs. per sq. in. 622 psig.

EMPLOYEES

Huerfano Drilling Co., Inc., Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>1745</u>	<u>1745</u>	<u>Sand & Shale</u>
<u>1745</u>	<u>1900</u>	<u>155</u>	<u>Sand</u>
<u>1900</u>	<u>2130</u>	<u>230</u>	<u>Sand & Shale</u>
<u>2130</u>	<u>2302</u>	<u>172</u>	<u>Sand, Shale & Coal</u>
<u>2302</u>	<u>2376</u>	<u>74</u>	<u>Sand</u>
			<u>Base of Alamo 1900</u>
			<u>Top Pictured Cliffs 2302</u>



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

Well No. 1 Sec. 1, T. 22N., R. 10E., S. 34E.

NEAR OR PERMIT TO PROSPECT

Section 1, Township 22N., Range 10E.,

State of New Mexico

Company, J. C. Jones, Inc., 1000 North 1st Street, Santa Fe, New Mexico
Lessor or Trust, J. C. Jones, Inc., 1000 North 1st Street, Santa Fe, New Mexico
Well No. 1, Sec. 1, T. 22N., R. 10E., S. 34E., 1000 ft. deep
Location 22N., 10E., 34E., 1000 ft. deep
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed, J. C. Jones, Inc., Agents in Santa Fe, New Mexico
Date, October 11, 1934

The summary on this page is for the condition of the well at above date.

Commenced drilling, August 24, 1934, to finished drilling, September 27, 1934, 10

OIL OR GAS SANDS OR ZONES

(Describe gas or oil)

No. 1 from 237.2 to 237.2 ft. No. 1, from 237.2 to 237.2 ft.
No. 2 from 237.2 to 237.2 ft. No. 2, from 237.2 to 237.2 ft.
No. 3 from 237.2 to 237.2 ft. No. 3, from 237.2 to 237.2 ft.

IMPERMEABLE WATER SANDS

No. 1 from 237.2 to 237.2 ft. No. 1, from 237.2 to 237.2 ft.
No. 2 from 237.2 to 237.2 ft. No. 2, from 237.2 to 237.2 ft.

CASING RECORD

Casing	Size	Weight	Length	Remarks
2-3/4" pipe	4.21 lb./ft.	100 ft.	100 ft.	2-3/4" pipe, 100 ft.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and the results. If there were any changes made in the casing, state fully, and if any casing was added, state its size and location. If the well has been dynamited, give date, size, position, and number of charges. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or draining.

HISTORY OF OIL OR GAS WELL

10-43084-2 U. S. GOVERNMENT PRINTING OFFICE

Casing	Size	Weight	Length	Remarks	MUDGING AND CEMENTING RECORD	
					Amount of mud used	Method used
2-3/4" pipe	4.21 lb./ft.	100 ft.	100 ft.	2-3/4" pipe, 100 ft.	100 ft.	100 ft.

Plugs and Adapters

Shooting Record

Shot	Depth	Remarks
237.2	237.2	237.2

On 237.2 ft. sand oil treated with 100 lb. of oil and 100 lb. of water. Finished with 237.2 ft. sand oil treated with 100 lb. of oil and 100 lb. of water.

TOOL USED

Rotary tools were used from 237.2 to 237.2 ft. and from 237.2 to 237.2 ft.

Potential test taken October 6, 1934.

The production for the first 24 hours was 100 bbl. of oil and 100 bbl. of water.

If gas well, give gas pressure, gas flow, and gas composition.

Rock pressure, gas pressure, and gas composition.

EMPLOYEES

Driller, Driller, Driller

FORMATION RECORD

FORMATION	TOTAL FEET
237.2	237.2

237.2

237.2

237.2

237.2

237.2

237.2

237.2

237.2

237.2

237.2

237.2

237.2

237.2