

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      January 14, 1958  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co.      Huerfano Unit      , Well No. 26-33      , in      SE       $\frac{1}{4}$       SE       $\frac{1}{4}$       ,  
(Company or Operator)      (Lease)  
P      , Sec. 33      , T. 27N      , R. 9W      , NMPM, So. Blanco P. Co.      Pool  
Unit Letter  
San Juan      County. Date Spudded 8-24-55      Date Drilling Completed 9-28-55  
Elevation 6549      Total Depth 2373      PBD

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

Top Oil/Gas Pay 2312'      Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL - 2312 - 2373

Perforations \_\_\_\_\_  
Open Hole 61'      Depth Casing Shoe 2312'      Depth Tubing 2356'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	91'	80
5 1/2"	2304'	100
1"	2356'	---

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2067 MCF/Day; Hours flowed 3

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 120 qts. SNG; 7700 gal. oil and 12,000# sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by J. Glenn Turner as the Huerfano Unit #26-33. El Paso Natural Gas has purchased this well with name changed to the El Paso Natural Gas Huerfano Unit #26-33. El Paso Natural Gas is the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge,

Approved: \_\_\_\_\_ JAN 21 1958 \_\_\_\_\_, 19\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

By: \_\_\_\_\_ Original Signed F. H. WOOD  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

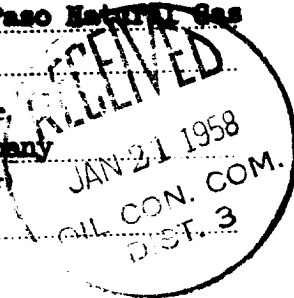
Name E. S. Oberly

Address Box 997, Farmington, New Mexico

**OIL CONSERVATION COMMISSION**  
Original Signed By

By: \_\_\_\_\_ A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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U. S. G. S.		
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File	<u>1</u>	<input checked="" type="checkbox"/>