NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE		1	
FILE		7	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	/	
OPERATOR		7.	
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 10

	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL			
	LAND OFFICE	_				
	TRANSPORTER GAS /	-				
_	OPERATOR 2					
I.	Operator					
	Western Oil and Minerals Corp.					
	P O Box 191 Farmington, New Mexico 87401					
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil Dry Go	as			
	Change in Ownership	Casinghead Gas Conde	ensate			
	If change of ownership give name and address of previous owner	John A. Egan, P O Bo	x 208. Farmington.	New Mexico 87401		
	DESCRIPTION OF WELL AND					
11.	Lease Name	Well No. Pool Name, Including F		T-GQ		
	Marron Location	1 So Blance P	ictured Cliff State, Fede	ral or Fee NMU 3005A		
	Unit Letter M ; 380	Feet From The South Lir	ne and <u>345</u> Feet From	The West		
	Line of Section 24 To	wnship 27N Range	8W , NMEM, San J	uan County		
	Eine or section 27 .0	wiship & It its ide	OH , MANE MI, DAIL U	udit County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		oved copy of this form is to be sent)		
	Name of Authorized Transporter of Ca		Address (Give address to which appr			
	El Paso Natural G	Unit Sec. Twp. Rge.		hen		
	give location of tanks.	<u> </u>	Yes	1954		
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,				
	Designate Type of Completic	on = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST F		ifter recovery of total volume of load oi	l and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Chok		
	Length of Fest	. ability 1 1000 till	543 , 1.444	My rea		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gal-Mot 3 Book		
				Mar con 3		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condemnate		
	Actual Float Float Mot / B					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION		
			APPROVED	MAR 3 1969		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by Emery C Arnold				
		SUPERVISOR DIST				
			TITLE			
	Original signed by Jack A. Colo		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
(Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	President (Ti	tle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	February 21, 16			II. III. and VI for changes of owner,		
	1 1969		well name or number, or transporter, or other such change of condition.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.



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