

(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land	Office	Sar	rta.I	*	-
Lease	No.	3F-(77801	9	
Unit .	E.	H.	Pipi	dn	

REGETYED

GPO 862040

NOTICE OF	INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF U. S. GEOLOGICAL S
	INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDEZING HOTON, HELD
NOTICE OF	INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
IOTICE OF	INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
OTICE OF	INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
OTICE OF	INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
OTICE OF	INTENTION TO ABANDON WELL	
	(INDICATE ABOVE BY CHECK MARI	K NATURE OF REPORT, NOTICE, OR OTHER DATA)
н. Р	ipkin	Paraington, New Mexico March 17 , 1960
II No	2 is located 990 ft from	$\frac{N}{N}$ line and 1015 ft. from $\frac{E}{N}$ line of sec. 35.
,H 140	is located	Time and into or sections
/L of	Section 35 T-28-N	LILU H.N.P.N.
(1/2 8	ec. and Sec. No.) (Twp.)	(Range) (Meridian)
cher	Kirts-Pictured Cliffs San	New Mexico
	(Field) (County	or Subdivision) (State or verritors) AR
e elevat	tion of the derrick floor above sea le	vel is #469 ft. SE CON. CO
Cicva	non of the defice hoof above sea le	0:57. 3
	DETA	ILS OF WORK
e names	of and expected depths to objective sands; show si	zes, weights, and lengths of proposed casings; indicate mudding jobs, cement
	ing points, and all	other important proposed work)
H. PA		and abandaned se follow on Kenst 19 1046
e to l l.	pkin Well No. 2 was plugged and of commercial gas product Pulled 1" tubing.	
to 1. 2.	pkin Well No. 2 was plugged a ack of commercial gas product Pulled 1" tubing. Spotted AO sacks coment plug	and abandoned as follows on March 17, 1960, tion pessibilities: g 1550-1705 and squeezed with 400 psi.
to 1.	pkin Well No. 2 was plugged and of commercial gas product Pulled 1" tubing. Spotted AC sacks coment plug Filled hole with fluid.	tion pessibilities: 1550-1705 and squeezed with 400 psi.
to 1. 2. 3. 4.	pkin Well No. 2 was plugged and of commercial gas product Pulled 1" tubing. Spotted AC sacks coment plug Filled hole with fluid. Pumped 25 sacks of coment de	tion possibilities: 1550-1705 and squeezed with 400 psi. on $5-1/2^{n} = 8-5/8^{n}$ ansalus to anchor pipe.
to 1. 2. 3. 4.	pkin Well No. 2 was plugged and of commercial gas product Pulled 1" tubing. Spotted AO sacks coment plug Pilled hole with fluid. Pumped 25 sacks of coment do Removed wellhead and surface	tion pessibilities: 1550-1705 and squeezed with 400 psi. our 5-1/2" - 8-5/8" annulus to anchor pipe. equipment.
to 1. 2. 3. 4.	pkin Well No. 2 was plugged and of commercial gas product Pulled 1" tubing. Spotted AD sacks comment plugged AD sacks comment plugged Pilled hole with fluid. Pumped 25 sacks of coment de Removed wellhead and surface Spotted 5 sacks of coment for	tion possibilities: 1550-1705 and squeezed with 400 psi. on $5-1/2^{n} = 8-5/8^{n}$ ansalus to anchor pipe.
to 1 2. 3. 4. 5.	pkin Well No. 2 was plugged and of commercial gas product Pulled 1" tubing. Spotted AO sacks coment plug Filled hole with fluid. Fumped 25 sacks of coment de Removed wellhead and surface Spotted 5 sacks of coment for marker.	tion possibilities: 1550-1705 and squeezed with 400 psi. om $5-1/2^n = 8-5/8^n$ annulus to anchor pipe. o equipment. or surface plug $(0-40^n)$ and erected dry hole
to 1. 2. 3. 4. 5.	pkin Well No. 2 was plugged and of commercial gas product Pulled 1" tubing. Spotted AO sacks coment plug Filled hole with fluid. Fumped 25 sacks of coment de Removed wellhead and surface Spotted 5 sacks of coment for marker. Plug and abandonment operation.	tion pessibilities: 1550-1705 and squeezed with 400 psi. our 5-1/2" - 8-5/8" annulus to anchor pipe. equipment.