

COPY TO O. C. C.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 078160
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 23, 1953

Well No. Payne 1 is located 1050 ft. from [N] line and 1100 ft. from [E] line of sec. 26
NE 1/4 of Sec. 26 2N 11W R7TH
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Payne San Juan County New Mexico
Fulcher Water Pool (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5714 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set approximately 200' of 9 5/8" casing, will circulate cement.
will set " 200 casing at approximately 2000'. Total depth to
be approximately 2600'. Sacklumberger will be run before setting of
7" casing.

NE 1/4 of Section 26 is Designated Drilling Unit.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Acil L. Lanier
Address Acil L. Lanier
Acil L. Lanier
Acil L. Lanier
Title Agent

[illegible]

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078160
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Barron Kidd Address 2106 Mercantile Bank Building
Lessor or Tract Erle Payne Field Angel Peak State New Mexico
Well No. 1 Sec. 26 T. 28N R. 11W Meridian N.M.P.M. County San Juan
Location 1050 ft. S. of N. Line and 1100 ft. W. of E. Line of Sec. 26 Elevation 5714

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **January 4, 1954**

P. C. Shands
Title _____ Agent _____

The summary on this page is for the condition of the well at above date.

Commenced drilling January 28, 19 53 Finished drilling February 3, 19 53

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	36#	8	J&L	105	Baker				Surface casing, long string
7	20#	8	J&L	166					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	105'	40 sax	circulated		
7	1665'	50 sax			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4 1/2"		Solidified	133 qts.	3/26/53	1700-1670	1714

TOOLS USED

Rotary tools were used from 0 feet to 167 feet, and from _____ feet to _____ feet.

Cable tools were used from 160 feet to 175 feet, and from _____ feet to _____ feet.

1119 DATES

-----, 19----- Put to producing: ----- 19-----

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity °Bé

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	93	93	Shale. Set 9 5/8 & 91" circulated cement
93	1217	1124	Sand & Shale
1124	1666	542	Shale. Set 7" 20# casing @ 1665'
1666	1680	14	Sandy Shale
1680	1685	5	Sand (small show gas)
1685	1714	29	Sandy shale & shale

