UNITED STATES

rom Approved.			
⊕Budget	Bureau	No. 42-R1424	

OMILE OMILES	S. LEASE = SEE M. SEE			
DEPARTMENT OF THE INTERIOR	Payne S.F. \$ 4078160 ₹ \$ \$ \$ \$			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
GEOLOGICAL SURVEI	5436 8 585			
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME:			
(Do not use this form for proposals to drill or to deepen or plug back to a different	<u> </u>			
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME & SEE			
1. oil 👝 gas 🖼	Payne Saga S SS			
well well other	9. WELL NO. 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
2. NAME OF OPERATOR V 2 2 2	9. WELL NO. 1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Marathon Oil Co. Cecil L. Lanier	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	사람들 하는 그 아이를 하는 것이 되었다.			
	Fulcher-Kutz Pool = 556			
	11. SEC., T., R., M퓨QR BLK. AND SURVEY OR AREA 중요한 등 영향하다			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	▲			
below.) Sec. 26, T28N, R11W,	Sec. 26, 7294, B11W, NEM.PW.			
AT SURFACE: 1,050' FNL, 1,100' FEL	12. COUNTY OR PARISH 13 STATE			
AT TOP PROD. INTERVAL: 1,6801 AT TOTAL DEPTH: 1,71511,6801	San Juan New Mexico			
AL TOTAL DEFIN. 19/12.	14. API NO. 2222			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
	5.7141 17.7			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5./14.			
TEST WATER SHUT-OFF	의 등 시간 기계			
FRACTURE TREAT				
SHOOT OR ACIDIZE				
REPAIR WELL	(NOTE: Report results of multiple completion or zone			
PULL OR ALTER CASING	change on Form 9-330.)			
MULTIPLE COMPLETE	2411 7 236 5			
CHANGE ZONES				
ABANDON*	The control of the co			
(other) re-plug x	adofbuded altereous now appoint to be diministed to and beated to and brights to be booklast to a booklast to be b			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state				
including estimated date of starting any proposed work. If well is d	lirectionally drilled, give-subsurface locations and			
measured and true vertical depths for all markers and zones pertiner	nt to this work.)* (플로플 및 프로젝트			
	무결수성장 국 리플론의			
	출범폭발한 - 실기성회원학			
A	కై క్రామిష్ట్ చేస్తున్ని ఉ			
See Attachment				
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OFOLOGIA III	SIMS Tallengeront			
U. S. ANIES I.	1 CHE CONTROLL			
DISTRICT OIL & GAS	SUPERVISOR DIST. 3			
V. m.				
and the state of t				
Subsurface Safety Valve: Manu. and Type				
18. I hereby certify that the foregoing is true and correct				
1 0 u/-# 1 - 0 C ·				
SIGNED Sun K. Uhiloch TITLE Duly Enginee	L DATE 6-/6-80			
(This space for Federal or State of	ince use/ 기가 가는 있는 생일 기술을 보다.			
APPROVED BY TITLE	DATE			
CONDITIONS OF APPROVAL, IF ANY:				
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FINAL PLUGGING OPERATION

PAYNE #1
NE/4. Sec. 26. T28N, R11W, San Juan Co., New Mexico

- 6-7-80. Moved completion rig on location and rigged up.
- 6-8-80. Off for Sunday.
- 6-9-80. Nippled up 6" x 600 series Guiberson BOP's. Picked up bit, bit sub, drill collar, and hydro-sub. Drilled 15' of hard cement, (25' old K.B.). SIFN.
- 6-10-80. Bled-off 150 psi. in 30 sec. Drilled 10' of hard cement and fell through (35' old K.B.). Had good blow for 10-15 min. Picked up 48 jts. of 2 3/8" tbg. Tagged cement at 1578.58' old K.B. Drilled soft cement to 1617' and hard cement to 1622.25'. POOH. Laid down drill collars. RIH with tbg. open-ended to 1567.83'. SIFN.
- 6-11-80. Bled off minor amount of gas. Circulated H2O for 5 min. with no returns. Circulated 15 min. with good returns. R/U Halliburton. Pumped 10 bbl. water ahead; followed by 50 sx Class "B" with 2% CaCl₂ and 1/4 #/sx Flocele. Displaced with 4.5 bbls. water. Plug set from 1618' to 1358' (260' net). Pooh 7 stds. Mixed mud to roll hole. RIH and tagged cement at 1370.96' old K.B. Rolled hole with mud. POOH and laid down 39 jts. 2 3/8" tbg. M/D BOP. SIFN.
- 6-12-80. Cut-off flange and nipple. Welded on new collar and rigged up 7" pup-joint. Tried to make cut at 285'. Could not pull pipe free. Tried to make cut at 285'. Could not pull pipe free. Made cut at 125' and pipe came free. Recovered 117.83' of 7" csg. Top of 7" at 126.83' old K.B. RIH 13 jts. of 2 3/8" tbg. Rolled hole with mud. R/U Halliburton. Set 80 sack Class "3" with 2% Callo play from 323.44' to purface. SIFM.
- 6-13-89. Finished R/D completion rig. Dug out around 9 5/8" csg. Cut off 10 ft. of 9 5/8" csg. Tagged cement at 70' old K.B. Stuffed mud sacks in 9 5/8" csg. and placed 5 sx cement of top (13' net). Welded plate with collar welded on and bullplug. Filled in hole.