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SANTA FE					
FILE					
u.s.g.s.					
LAND OFFICE					
IRANSPORTER	OIL		_		
	GAS				
OPERATOR					
PROPATION OF					
Operator					
·			Texas Petrole		
Union Tex	as Pe	tro	<u>Te</u>		
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Union Tex Address 1860 Line	oln S	tre	et		
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	DISTRIBUTION				
	SANTA FE		CONSERVATION COMMISSION	Form C-104	
	FILE	REQUEST	FOR ALLOWABLE /	Supersedes Old C-104 and C Effective 1-1-65	
	u.s.g.s.		AND		
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	_ GAS	
	TRANSPORTER GAS			(PPD)	
	OPERATOR		·		
	PROPATION OFFICE			To the state of th	
1.	Operator	l		3000	
	Union Texas Petroleum	m Corporation		100	
		Suite 1010, Denver, Col	lorado 80295	, som	
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New We!l	Change in Transporter of:	Change of Owne	-	
	Recompletion	Oil Dry Go		ng Company ouccessor to	
	Change in Ownership X	Casinghead Gas Conde	nsate Cupron Energy	torporation	
	If change of ownership give name Stand address of previous owner	upron Energy Corporation	n, P. O. Box 808, Farmi	ngton, New Mexico 87401	
II.	DESCRIPTION OF WELL AND I				
	Lease Name Angel Peak "B"	Well No. Pool Name, Including F 12 Fulcher-Kut:	z Picture Cliffs State, Fede	Legse No ergl or Fee Federal SF 047017	
	Location		200		
	Unit Letter ; ;		ne and Feet From		
	Line of Section 25 Tow	nship 28N Range 1	IW , NMPM, San	Juan County	
***	DESIGNATION OF TRANSPORT	ED OF OU AND NATURAL CA	i c		
	Name of Authorized Transporter of Oil			roved copy of this form is to be sent)	
	Name of Authorized Transporter of Casi	nghead Gas or Dry Gas X	Address (Give address to which app	roved copy of this form is to be sent)	
	Southern Union Gather		First International B Dallas, Texas 75201	uilding	
	it well produces out or liquids,	Unit Sec. Twp. Rge. A 25 28N 11W	Is gas actually connected?	When 5/1950	
	gire receited or takes	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	If this production is commingled with COMPLETION DATA	that from any other lease or pool,	give commingling order number:		
- • •		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
	Designate Type of Completion	i i			
	Date Spudded 3/21/50	Date Compl. Ready to Prod. 4/12/50	Total Depth 1954	P.B.T.D.	
	, , , , , , , , , , , , , , , , , , , ,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	5865 Terrorations	Picture Cliffs	1840	No tbg	
	No Perfs			Depth Casing Shoe 1840	
	NO TELLS	TURING CASING AND	CEUENTING DECORD	1010	
	HOLE SIZE	CASING & TUBING SIZE	DEBT (SET	SACKE CENEUT	
	13 3/4"	10 3/4"	DEPTH SET	SACKS CEMENT	
	10 3/4"	7"	1840'	100	
	10 37 4				
v	TEST DATA AND REQUEST FO	RALLOWARIE (Test must be a	feer recovery of social volume of load o	il and must be equal to or exceed top alid	
• •	OIL WELL	able for this de	pth or be for full 24 hours)	and most be equal to or exceed top using	
į	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas - MCF	
ı	GAS WELL		T		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
,, ,	CERTIFICATE OF CONT.	P.	611 621-62	IATION COMMISSION	
VI.	CERTIFICATE OF COMPLIANC	E.		ATION COMMISSION	
	• banks and of the	mulations of the Oil Co	APPROVED	L 2 3 1982	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information giver above is true and complete to the best of my knowledge and belief Union Texas Petroleum Corporation			I	•	
			By Original Signed	Lett Edmister	
			TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3		
			11166		
				compliance with RULE 1104. Swable for a newly drilled or deepen	
			I) IT TITLE TO B LEGINGER FOR STITL	··· airrea or acabem	

VI.

* * * * * * * * * * * * * * * * * * *	8	
 -	(Signature) Vice - President	
	(linter)	

(Date)

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiple.