5 MMOCC 1 Pioneer 1 Lakar 1 File NO. OF COPIES RECEIVED ا۔ ۔کہ ۔ا DISTRIBUTION Form C-104 Supersedes Old C-104 and C-110 NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS INLAND CORPORATION PURCHASED ALL THE ASSETS LAND OFFICE OF BOTH LOMAR TRUCKING, INC. AND INLAND CRUDE, TRANSPORTER ... INC. THIS FURCHASE INCLUDED N. M. S. C. GAS PERMIT # 670 WHICH HAS LEEN TRANSFERRED TO OPERATOR INLAND CORPORATION. PRORATION OFFICE CLYDE C. LaMAR, PRESIDENT Pioneer Production Corp. INLAND CORPORATION Box 234, Farmington, N. M. Other (Please explain) Reason(s) for filing (Cl eck proper box) 4/,/65 Effective 3/1/65 Thomae in Transporter of: Hew Well Dry Gas Recommisetion. Condensate X Casinahead Gas Change in Ownership___ If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE col Name, Including Formation Lucorne "D" State, Federal or Fee Basin Dekota Foderal 370 945 Feet From The South Line and East Range 11W , NMPM. San Juan Line of Section # 21 , Township 2811 County Address (Give address to which approved copy of this form is to be sent) Box 1528, Farmington, N. M. Address (Give address to which approved copy of this White Inder Trucking, Inc. opy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀 Box 990, Furnington, N. M. Is gas actually connected? When El Paco Matural Gas Co. Rge. Unit .cwT Sec. If well produces oil or liquids, P 21 28N 11M Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Pina Back Same Res'v. Diff. Res'v. Oil Well Workever Gas Well Designate Type of Completion = (X) F.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Turing Depth Top Cil/Gas Pay Name of Producing Pormation troo! Derth Casina Shoe ' enforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Face First New Cil Ran To Tanks Date of Test Choke Size Casina Pressure Tubing Fressure Length of Test Oil-Ebls. Water - Bbls. Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Bbls. Condensate/MMJF Length of Test Casing Pressure Tubing Pressure Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED MAL 1.5 1965. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE PETROLEUM ENGINEER DIST. NO. 3 This form is to be filed in compliance with RULE 1104. Original signed by T. A. Dugan If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allow-Consulting Engineer able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition. 3/3/65 (Date)

Separate Forms C-104 must be filed for each pool in multiply

completed wells.