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NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURAL	
OPERATOR PRORATION OFFICE Sperator	/		
Aztec Oil & Gas Cor			
Drawer 570 Farming Reason(s) for filing (Check pro	Change in Transporter of:	Other (Pleas? explain)	
Hecompletion Change in Ownership		densate	
If change of ownership give and address of previous own			
. DESCRIPTION OF WELL	AND LEASE	New Tanksin Famation	Kind of Lease
Lease Name Aztec Location		Name, Including Formation <u>vlcher Kutz, P. (:.</u>	State, Federal or Fee Fed
Unit Letter P ;	440 Feet From The S	Line and Feet From	n The
Line of Section	, Township 28N Range	11W , NMPM, San	Juan County
DESIGNATION OF TRAN	NSPORTER OF OIL AND NATURAL	GAS	
Name of Authorized Transport	er of Oil or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transport Name of Authorized Transport Southern Union Gas If well produces oil or liquids	er of Oil or Condensate er of Casinghead Gas or Dry Gas	Address (Give address to which appropriate Address (Give address (Give address (Give address to which appropriate Address (Give address	roved copy of this form is to be sent)
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Superintendent

11/2/65 (Date)

Joe C. Salmon

CRIGINAL SIGNED BY JOE C. SALMON

APPROVED NOV 3 **1965** By Original Signed Emery C. Arnold

Supervisor Dist. # 8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.