

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS
2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
990' FL, 990' FL, Sec.33, T-29-N, R-11-W, NMPM
5. Lease Number
SF-047019-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Summit 4
9. API Well No.
30-045-07725
10. Field and Pool
Fulcher Kutz PC
11. County and State
San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA
- | Type of Submission | Type of Action |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - |
13. Describe Proposed or Completed Operations
It is intended to clean out the subject well and install coil tubing. The deadline to submit this procedure is 8/1/01.



14. I hereby certify that the foregoing is true and correct.

Signed Deanna Cole Title Regulatory Supervisor Date 7/19/01
SDM

(This space for Federal or State Office use)

APPROVED BY /s/ Jim Lovato Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOGD

Summit 4
Pictured Cliffs
990' FNL & 990' FEL
Unit A Section 33, T29N, R11W
Latitude / Longitude: 36° 40.78' / 107° 58.69'
DPNO: 3220201
Install Flashless Steel Coil Tubing Procedure (Rigless)

Project Summary: The Summit 4 was drilled in 1947. The well is producing up 1-1/4" IJ tubing. We propose to check for fill, clean out the well, replace the 1-1/4" tubing with 1-3/4" flashless steel coiled tubing, and change out the separator. The Summit 4 has not produced since April 1999 and is on the NMOCD/BLM demand list to either return the well to production or plug it. Lease Operator reports 110 psi on the casing, 50 psi on the tubing and 130 psi line pressure. Cumulative production is 1,061 MMCF. The estimated uplift is 30 MCFD gross. This well is near a residential area and any compression will require a sound buffer.

Note: This workover involves two separate operations, these operations may not take place in conjunction with each other. First, with a workover rig the wellbore is cleaned out and tubing pulled. Next, a coil-tubing unit will run flashless steel coil tubing in the wellbore.

OPERATION A: Casing Cleanout

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Hold daily safety meetings. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. ND wellhead and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced prior to workover as necessary. Test secondary seal and replace/install as necessary.
3. The Pictured Cliffs tubing is 1-1/4", IJ, J-55 set at 1643'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTB should be at +/- 1740'. TOOH laying down 1-1/4" tubing. Send tubing to BR's pipe yard. Check tubing for scale buildup and notify Operations Engineer. ND BOP and NU WH. Release rig.

OPERATION B: Install 1-3/4" Flashless Steel Coil Tubing

1. MOL and RU coiled tubing unit. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with injector head. Test and record operation of BOP rams.
2. TIH with open ended steel 1-3/4" coil tubing and clean out well. TOOH. Redress end of tubing and TIH with a pump-out plug. Land tubing in tubing hanger at approximately 1643'. Raise BOP and injector head enough to set slips around coil tubing. Ensure slips set into hanger and cut off coil tubing. Pump water down tubing to remove pump-out plug. Remove BOP and injector head. NU wellhead, RD and MOL. Return well to production.
3. Production Operations will install plunger lift.

Recommended: Michetti 7-18-01
Operations Engineer

Approval: Bruce O. Boyer 7-18-01
Drilling Superintendent

Operations Engineer: Joe Michetti
Office - 326-9764
Pager - 326-8385

Sundry Required: YES / NO
Demand well: Sundry due by 8/1/01
Approved: Wally Cole 7-19-01
Regulatory Approval

Lease Operator: Gracia Montoya
Specialist: Terry Nelson
Foreman: Steve Florez Office: 326-8560 Cell:

Cell: 320-4267 Pager: 326-8432
Cell: 320-2503 Pager: 326-8473
320-0029 Pager: 326-8199

JAM/jms