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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	4

# NEW MEXICO OIL CONSERVATION COMMISSION

Replaces OM  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>PLUG AND ABANDON</u>		5. State Oil & Gas Lease No.
2. Name of Operator <u>Douglas Kenaston % Bloomfield Oil Field Service</u>		7. Unit Agreement Name
3. Address of Operator <u>Box 1641, Bloomfield, New Mexico 87413</u>		8. Farm or Lease Name <u>Masden-Selby</u>
4. Location of Well UNIT LETTER <u>A</u> , <u>1080</u> FEET FROM THE <u>North</u> LINE AND <u>940</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>29-N</u> RANGE <u>11-W</u> NMPM.		9. Well No. <u>3</u>
15. Elevation (Show whether DF, RT, GR, etc.)		10. Field and Pool, or Wildcat
12. County <u>San Juan</u>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-22-78 Rig up P & A rig, pick up 2" tubing, tag bottom at 187 feet, rig up rotary tools, drill ~~on~~ cement to 236 feet. Drilling rubber, pull out of hole. Pick up 3-3 $\frac{1}{2}$ " drill collars, drill rubber plug and metal down to 497 feet, bit fell through, went down hole to 661 feet. Pull out of hole, lay drill collars down, go back in hole with tubing open ended to 661 feet. Mix and spot 27 sacks cement on bottom, pull out of hole. W.O.C. 14 hours. Tag cement had 60 feet of fill, bottom at 601 feet, mix and spot 30 sacks 2% calcium chloride on bottom at 601 feet, pull out of hole. W.O.C. 16 hours. Tag cement at 540 feet had 61 feet of fill (water still flowing) go in hole with tubing, mix and spot 40 sacks cement, 2% calcium chloride at 540 feet, shut well in. W.O.C. 16 hours water flow down to  $\frac{1}{2}$ " stream, mix 35 sacks cement, swedge 5 $\frac{1}{2}$ " casing back to 2" and squeeze cement out hole in casing. Pressure up to 1100 lbs. with 12 water bbl. pumped after cement. W.O.C. 8 hours, water flow stopped, shot 5 $\frac{1}{2}$ " casing off at 186 feet, lay pipe down, mix and pump 35 sacks cement down 2 3/8" tubing at 160 feet, mix 10 sacks in top of 8 5/8" casing, cut pipe off 4 feet below ground level, clear location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. E. Baxter TITLE Manager DATE June 5, 1978

APPROVED BY AR Kendrick TITLE SUPERVISOR DIST. #3 DATE JUN 5 1978

CONDITIONS OF APPROVAL, IF ANY:

