

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICOAntec, New Mexico  
(Place)5 November 1958  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **Big Chief Western and****Al Greer****Davis**Well No. **1** in **N**

**SW** **SW** (Company or Operator) **26** **29N** **11W** **Fulcher-Kutz PC** (Unit)  
(40-acre Subdivision) 1/4 of Sec. T. R. NMPM. Pool  
**San Juan** County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

This well originally drilled in 1950 by M. J. Florence and later transferred to Big Chief Western and Al Greer. Well was completed in Pictured Cliffs SS for 100 MWPD and has been temporarily abandoned since completion. 8 3/4" csg was set at 80' and cemented with 55 shs. 5 1/2" csg was set at 1750 and cemented with 120 shs. Intend to set 50' cement plug across csg shoe and cut and pull 5 1/2" csg. 50' cement plug will be set across top of 5 1/2" csg after cutting. 50' plug will be set at 600'. 10 shs cement plug will be set in top of production csg and 4" marker 4' high installed. Location will be leveled.

Approved NOV 18 1958, 19  
Except as follows:

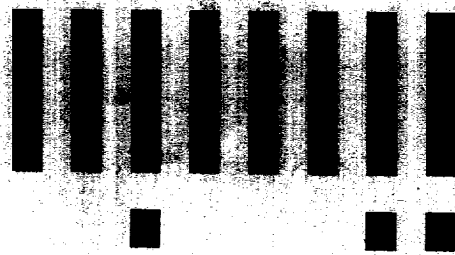
Approved  
OIL CONSERVATION COMMISSION  
By Original Signed Emery C. Arnold  
Title Supervisor Dist. # 3

By Al Greer  
Company or Operator  
Position Owner  
Send Communications regarding well to:

Name Shirley Casing Pullers Inc  
Address by J. O. Barnett Pres  
Box 2055 Farmington



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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**LTR**



**Job separation sheet**

RECEIVED  
JAN 10 1964  
U.S. AIR FORCE  
HEADQUARTERS  
HONOLULU, HAWAII



100-100000

100-100000

100-100000

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Big Chief Western and Al Greer</b>		Address				
Lease <b>Davis</b>	Well No. <b>1</b>	Unit Letter <b>M</b>	Section <b>26</b>	Township <b>29 North</b>	Range <b>11 West</b>	
Date Work Performed <b>see below</b>	Pool <b>Fulcher-Katz PC</b>		County <b>San Juan County</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☒ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Commenced operation for plugging of the Davis #1 well 11-7-58. Completed plugging operation 11-11-58. Work performed as follows:**

- 11-8-58 - Shot pipe at 1400' & 1198'**  
**11-9-58 - Shot pipe at 1017', 927' & 823' - pulled pipe <sup>into</sup> at 150'**  
**11-10-58 - Screwed back in pipe with die nipple at 150'. Shot pipe at 744' and recovered same at that point. Pipe had previously been shot by some other company at 300' but they had failed to shot pipe off.**  
**11-11-58 - Pumped in 35 sks cement on top of sub at 744' pumped in 10 sks cement on top of 9 5/8" surface pipe and placed 4' dry hole marker, leaving 4' above ground level.**

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by  
**Original Signed Emery C. Arnold**Name **Al Greer (Owner)**Title  
**Supervisor Dist. # 3**

Position

Date  
**NOV 18 1958**Company  
**United Casing Processors Inc**  
**by J. O. Barnard pres**

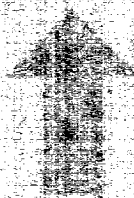
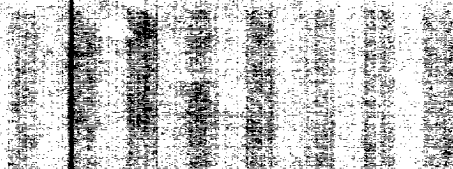
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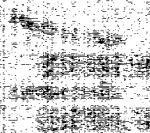
**LTR**



**Job separation sheet**



11



100-443887-100



**OIL CONSERVATION COMMISSION**

P. O. BOX 871

**SANTA FE, NEW MEXICO**

**July 8, 1933**

C  
O  
P  
Y

**Mr. A. B. Felt**  
**Manager, La.**

**Dear Sir:**

**Re: Chief Western Drilling Company; \$10,000.00**  
**bond; National Surety Co.; approved 5-16-30**

In reply to your letter of June 22, 1933, in which you say that  
the Chief Western Drilling Company is willing to maintain bond  
on the 100-acre section in Section 10, Township 22 North, Range  
11 East, New Mexico, we will have been transferred to Mr. Al  
Grove of Santa Fe, N. M.

Although we are not a bond purchaser, the Commission will ac-  
cept the bond. We are expressing your making it clear to your  
agent that the bond is held in all respects as if the  
Chief Western Drilling Company is the guarantor; this of course includes  
the primary intent of the bond.

For the purpose of the Commission account a \$1,000.00 one-year  
bond is required for the 100-acre section. The location should be de-  
scribed as follows: 100-acre section in Section 10, Township 22 North,  
Range 11 East, New Mexico. As soon as the new bond has been  
approved, the existing bond will be in line for cancellation.

**Very truly yours,**

**W. B. Healy**

**W. B. Healy**  
**Chief Engineer**

**cc: Oil Conservation Commission, Santa Fe**

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

July 8, 1923

Mr. R. E. Ferson  
Guadalupe and Bonanza  
P. O. Box 2  
Shreveport, La.

Dear Sir:  
RE: Big Chief Western Drilling Company; \$10,000.00  
planked bond; National Surety Co.; approved 2-16-20

We refer to your letter of June 25, 1923, in which you say that Big Chief Western Drilling Company is willing to maintain bond on the Davis No. 1 well in Section 20, Township 29 North, Range 11 West, even though the well has been transferred to Mr. A. Greer of Axted, N. M.

Although this is not standard procedure, the Commission will accept the bond. We will appreciate your asking it clear to your client that their company is bound in all respects as if Big Chief Western were still the operator; this of course includes plugging responsibility, which is the primary intent of the bond.

For one well, the Commission accepts a \$10,000.00 one-well plugging bond, and we enclose form for your use. The location should be described on the face of the bond exactly - for example, NW 1/4 Section 20, Twp. 29 N., Rge. 11 W. As soon as the new bond has been approved, the captioned planked bond will be in line for cancellation.

Very truly yours,

W. B. Hasty  
Chief Engineer

WMH:mr

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

June 1, 1933

Mr. R. E. Brown  
General Superintendent  
Box 5  
Marathon, Tex.

Dear Sir:

Re: The Chief Western Drilling Co.; \$10,000.00  
Marathon Bond; National Surety Co.; 5-16-33

Thank you for your letter of May 29 and the enclosed affidavit  
submitted by Mr. Charles E. Hayes of The Chief Western attesting  
to the fact that the company maintains no unplugged or producing  
wells in New Mexico.

We are looking up on this item, however, you mention that the  
company's well No. 1 is located in Section 36, Township 29  
North, Range 10 East, San Juan County, has been transferred to  
Mr. J. H. Brown of Artes.

We do not find that Mr. Brown has a plugging bond to cover this  
operation. He has a plugging bond on file in this office - that  
being a contract bond with American Employers' Insurance Company  
as primary obligor, No. 1/4 Section 10, Township 30 North, Range  
11 West, San Juan County, which well is now still under coverage  
of your company. This will be necessary for the well to be  
properly plugged by the time the Chief Western's can be released.

Very truly yours,

*R. E. Brown*  
For R. E. Spurr  
Secretary - Director

REPLY

cc: Mr. Brown  
Oil Conservation Commission  
Box 6  
Artes, N. M.



OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

June 2, 1923

Mr. R. E. Peron  
Greene and Burdett  
Box 2  
Shreveport, La.

Dear Sir:  
Re: Big Chief Western Drilling Co.; \$10,000.00  
planned bond; National Surety Co.; 2-16-20

Thank you for your letter of May 27 and the enclosed affidavit  
executed by Mr. Charles F. Hayes of Big Chief Western attesting  
to the fact that his company maintains no plugged or producing  
wells in New Mexico.

We are holding up on one item, however: you mention that the  
company's Davis No. 1 Well located in Section 26, Township 29  
North, Range 11 West, San Juan County, has been transferred to  
Mr. Al Greer of Aztec.

We do not find that Mr. Greer has a plugging bond to cover this  
operation. He has only one bond on file in this office - that  
being a one-well bond with American Employers' Insurance Company  
as surety covering 26 1/4 Section 10, Township 30 North, Range  
11 West. The Davis No. 1 well is therefore still under coverage  
of your plugging bond. It will be necessary for the well to be  
properly covered by bond before Big Chief Western's can be released.

Very truly yours,

For R. E. Spruett  
Secretary - Director

RRS:mr

cc: Mr. Emory Arnold  
Oil Conservation Commission  
Box 697  
Aztec, N M

# OIL CONSERVATION COMMISSION

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

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SANTA FE, NEW MEXICOAztec, New Mexico  
(Place)5 November 1958  
(Date)

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(Company or Operator)

**26****29N****11W**

NMPM,

**Fulcher-Kutz PC**

(Unit)

Pool

(40-acre Subdivision)

1/4 of Sec.

T.

R.

**San Juan**

County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

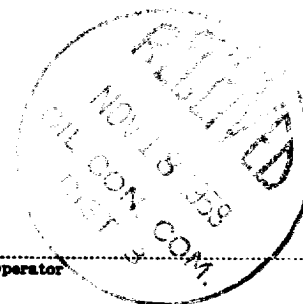
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Approved NOV 18 1958, 19\_\_\_\_  
Except as follows:

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OIL CONSERVATION COMMISSION  
By Original Signed Emery C. Arnold  
Title Supervisor Dist. # 3

By Al Greer  
Company or Operator  
Position Owner  
Send Communications regarding well to:

Name United Casing Pullers Inc  
Address Box 2055 Farmington



**OIL CONSERVATION COMMISSION**

ARTEC DISTRICT OFFICE

# No. 10000