

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> | <p>5. Lease Number
SF-077056</p> |
| <p>2. Name of Operator
MERIDIAN OIL <i>Southland</i></p> | <p>6. If Indian, All. or Tribe Name</p> |
| <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> | <p>7. Unit Agreement Name</p> |
| <p>4. Location of Well, Footage, Sec., T, R, M
2310'FNL, 990'FWL, Sec.20, T-29-N, R-11-W, NMPM</p> | <p>8. Well Name & Number
Cozzens #4</p> |
| | <p>9. API Well No.
30-045-08035</p> |
| | <p>10. Field and Pool
Fulcher Kutz Pict.Cliffs</p> |
| | <p>11. County and State
San Juan Co, NM</p> |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

Meridian Oil Inc. respectfully requests permission to conduct a mechanical integrity test according to the attached procedure. With successful results Meridian Oil Inc. would request that this well be temporarily abandoned for one year.

Shut In.

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* (KJ2) Title Regulatory Affairs Date 12/8/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

DEC 12 1994

WCTRI/T MANA/HFF

NMOCD

December 7, 1994

Cozzens #4 (PC)
Unit E, Section 20, T29N, R11W
Wellbore Integrity test to comply with BLM T/A rules
Packer Installation Procedure

1. Test location rig anchors and repair if necessary, notify NMOCD and BLM (48 hrs notice), and make "One Call" 48 hours in advance of moving on to the well.
2. MOL and RU. Comply to all NMOCD, BLM and MOI rules & regulations. Hold safety meeting. NU blooie line and relief line. Blow down well, and load well with 2% KCL water.
3. ND wellhead. NU BOP.
4. TOOH and lay down 1788' of tbg. (1" line pipe, 1.7#). Be prepared to fish tbg. Pick up 1790' of 2- 3/8" work string Tbg.
5. TIH w/ 1790' of 2-3/8" tbg, tag TD and calculate fill, contact Area #2 Production Foreman before continuing. TOOH, pick up 5 1/2" csg. scraper, TIH to 1650'. TOOH lay down scraper, pickup model "R" double grip pkr. TIH W/ model "R" pkr 1 joint off bottom. Set model "R" double grip pkr between 1620' - 1650'. Pressure test casing with 50 Bbls. of 2% KCL, to 500 psig. Utilize pressure test chart showing casing and tbg pressures. Hold test pressures for 30 minutes. If pressures fall more than 10% and / or the Bradenhead flows during test notify Area "A" operations Engineer and wait for a new procedure.
6. TOOH and lay down 2-3/8" tbg. and model "R" Pkr. RIH W/ 1" Tbg. and land at 1788' GL, (replace all bad joints).
7. ND BOP and NU wellhead. Rig down & release rig.

Approval:

L. W. Dillon
Operations Engineer
326-9714

R. E. Muncrief
Production Superintendent

VENDORS:

Rig:	Big "A"	327-4935
Packer& Scraper:	Schlumberger	325-5006

REGULATORY:

NMOCD	Johnny Robinson	334-6178
BLM	Mark Kelly	599-8907

COZZENS #4

CURRENT

FULCHER KUTZ PICTURED CLIFFS
UNIT E, SECTION 20, T29N, R11W, SAN JUAN, NM

DATE COMPLETED: 1/15/48
ELEVATION 5577'

16 " 60# CSG SET @ 32'
GRAVEL PACKED TO SURFACE

NOTE: THE 13 3/8" AND 8 5/8" CSG
USED TO DRILL THIS WELL
WERE REMOVED AFTER THE
5 1/2" CSG. WAS SET.

1" -- 1.7# TBG SET @ 1788'

5-1/2" 14# CSG SET @ 1694 '
TOC @ 192'

PICTURED CLIFFS @
1690' TO 1745'

OPEN HOLE SHOT W/ 80
QTS SNG'

C/O TD
1790'

