

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Graham

8. Well No.

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Coal Creek Oil Company c/o New Mexico Oil Conservation Division 1

3. Address of Operator

1000 Rio Brazos Road, Aztec, NM 87410

9. Pool name or Wildcat
wildcat

4. Well Location

Unit Letter H : _____ Feet From The _____ Line and _____ Feet From The _____ Line

Section 20 Township 29N Range 11W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5514'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: _____

OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A-Plus Well Service plugged and abandoned the above well per Well Plugging Services Contract 96-521.25-039. Attached is the Plug and Abandonment Report for the well.

RECEIVED
NOV 14 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

William F. Clark

TITLE

President

DATE 11/10/95

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

James Cardona

TITLE

Deputy Oil & Gas Inspector

DATE 11-14-95

CONDITIONS OF APPROVAL, IF ANY:

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

OIL CONSERVATION DIVISION

October 31, 1995

Coal Creek Oil Company
Graham #1 (PC)
H, Sec. 20, T29N, R11W
San Juan County, NM.,
Fee Lease

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 194 sxs Class B cement from 353' to surface, circulate 1 bbl of good cement to surface.

Plugging Summary:

10-24-95 Drive rig and equipment to location. Spot on location. SDFD.

10-25-95 Safety Meeting. Spot 200 bbl tank on location. RU rig. NU 6" BOP and test. PU 6-1/8" bit and bit sub. RIH and tag fill at 30' with 1 joint 2-3/8". Rig up power swivel and drilling equipment. Establish circulation and cleaned out at 30' of soft fill. Continued washing down but only getting partial circulation. Fluid coming up around surface casing. While making up joint #3; hole caved in plugging bit. POH and LD 3 joints tubing; break off bit sub and unplug. RIH with 6-1/8" bit and 3 joints tubing to 75'; attempted to circulate, only partial return. Water circulating out of ground 15' from wellhead. Continued washing down; no material in returns only water; unable to get deeper. POH with tubing and bit; found bailing wire wrapped around bit. Shut in well. SDFD.

10-26-95 Safety Meeting. Open up well. RD swivel. RU A-Plus wireline truck. RIH with Collar Locator and found bottom of 10" casing at 22'. Tag well TD at 61'. POH with wireline. Mix mud materials (22 sxs Hy gel, 1 bag soda ash, 8 bags cedar fiber with 120 bbls water); mud at 35 vis and 15% LCM. RIH with 6-1/8" bit and tubing to 60'. Rig up power swivel and start drilling at TD. Mud still coming out 20' from wellhead. Continued washing out to 80'. Then drilled 80' of hard cement to 160'. Continued washing and cleanout to 321'. Drill cement or something hard from 321' to 336'. Circulate well clean. Break swivel off and hang back. POH with tubing and bit. Shut in well. SDFD.

10-27-95 Safety Meeting. Mix 50 bbls more 40 vis mud and increase LCM up to 15-20%. RIH to 188' and tag bridge. Drill through after 5'; then went in hole to 321' and tag fill. Clean out to 337'. Drill hard from 337' to 343'; stuck drill string. Work string free. Drill from 345' to 353'. Pull up hole and pipe would hang up between 40,000# and 50,000#. Work bit through tight spot out, may be old casing. Mud vis 40-45 and LCM 15%. POH and LD 6-1/8" bit; very dull. PU 3-7/8" bit and RIH to 343'. Wash out to 353'. Drill very hard from 353' to 354' in 1 hour, not making any hole. Circulate hole clean. POH with 3-7/8" bit; found old drilling line on bit and bit wore out. Shut in well. SDFD.

10-30-95 Safety Meeting. Open up well. PU 6-1/8" bit and RIH to 194'. Tag bridge. PU power swivel and drill 1'. Run to 340' and clean out fill to 353'. Drilling at 353' getting some metal cutting and short pieces of wire in returns. Drilling at 353', not making hole. Procedure change approved J. Robinson, NMOCD. Plug #1 with 194 sxs Class B cement from 353' to surface, circulate 1 bbl of good cement to surface. POH with tubing and bit. Shut in well and WOC for 1 hour. Open up well. ND BOP and wellhead. Install P&A marker with 18 sxs Class B cement. Clean up pit. RD rig and move off location. J. Robinson, NMOCD was on location.