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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS	AUTHORIZATION TO	AND) TRANSPORT OIL AND NATURA	AL GAS
OPERATOR 4 I. PRORATION OFFICE Operator			
Aztec Oil & Gas Com			
Reason(s) for filing (Check proper tiew Well French, lettor.	Change in Transporter of:	Other (Please explain) Dry Gas Condensate	
If change of ownership give nat and address of previous owner			
I. DESCRIPTION OF WELL A	Well No. P	Pool Name, Including Formation Fulcher Kutz P. C.	Kind of Lease State, Federal or Fee
McDaniel Legation		h 080	From The East
Unit Letter;;	, Township 29N Rank	7.717 Co.	n Juan County
Name of Authorized Transporter of Muthorized		Address (Give dantess to which t	approved copy of this form is to be sent) approved copy of this form is to be sent)
Southern Union Gas	Company	Box 368, Bloomfieldige. Is gas actually connected?	d, New Mexico
If well produces oil or liquids, give location of tanks.		Yes	9 -23- 65
If this production is commingle V. COMPLETION DATA		r pool, give commingling order number Well New Well Workover Deepe	
Designate Type of Comp	Date Compl. Ready to Fred.	X Total Depth	F.B.T.D.
9-16-65	9-23-65	lò20	1820 Tubing Depth
Fulcher Kutz	Name of Producing Formation Pictured Cliffs	1652	1715 Depth Casing Shoe
enforations 2 shots per foot	1652-82, 1688-96		1820
HOLE SIZE	TUBING, CASIN CASING & TUBING SIZ	IG, AND CEMENTING RECORD ZE DEPTH SET	SACKS CEMENT
4-3/8	3½" wt. 6.9# 1" wt. 1.7#	18 2 0 1715	120
	1 800 1017	4147	
V. TEST DATA AND REQUES	ST FOR ALLOWABLE (Test mable for	this depin of be jor just 21 hou of	nd oil and must be equal to or exceed top allo
Date First New Oil Run To Tank	cs Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	SEPENTO /
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	SEP 28 1965
1			ON- CON. COM.
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMP	LIANCE	SFP 28	ERVATION COMMISSION 1965
Ctt born boon comp	s and regulations of the Oil Conser- blied with and that the information	rvation APPROVED	ned Lawry C. Arnold
above is true and complete	to the best of my knowledge and	Supervisor Dist	

Joe C. Salmon

CRIGINAL SIGNED BY JOE C. SALMON

(Signature) District Superintendent (Title)

9-24-65

TITLE Superviso

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.