

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
660' FSL, 1980' FWL, Sec. 12, T-29-N, R-12-W, NMPM
N

5. Lease Number
SF-076465

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Cornell SRC #3

9. API Well No.
30-045-08435

10. Field and Pool
Fulcher Kutz Pict. Cliff

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
OCT 2 9 1996

OIL & GAS DIV.
OCT 3

14. I hereby certify that the foregoing is true and correct.

Signed Chip Hamader (KM2) Title Regulatory Administrator Date 10/9/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

APPROVED

OCT 1 8 1996
Chip Hamader
for DISTRICT MANAGER

PLUG AND ABANDONMENT PROCEDURE

Cornell SRC #3

DPNO 9810

Pictured Cliffs

Unit N, Sec. 12, T29N, R12W

San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and/or test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Meridian safety rules and regulations.
2. MOL and RU daylight pulling unit. PU 1-1/2" workstring (1807'). Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. Pull and LD 1" tubing set @ 1881' (88 jts), tally tbgs. Run 3-1/2" casing scraper to 1820'.
4. **Plug #1 (Pictured Cliffs perforations and Fruitland Coal top, 1807' - 1572'):** PU and RIH with wireline and 3-1/2" CIBP; set @ 1807'. RIH with 1-1/2" tubing, open-ended, to 1807' and tag CIBP. Load casing with water and pressure test to 500#. Mix 13 sxs Class B cement and spot a balanced plug inside casing above bridge plug to cover Fruitland Coal top. POOH.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 681' - 427'):** Perforate 3-1/2" and 5-1/2" casings with 3 squeeze holes at 681'. Establish rate into squeeze holes if casing tested. Mix 282 sxs Class B cement, squeeze 268 sxs cement outside 5-1/2" casing and leave 14 sxs cement inside 3-1/2" casing to cover Ojo Alamo top. Shut in well and WOC. RIH and tag cement.
 - a. If casing does not pressure test, wireline set 3-1/2" CIBP @ 700' and 3-1/2" CR @ 631'. RIH with stinger and establish rate into squeeze holes. Mix 282 sxs Class B cmt., squeeze 268 sxs outside 5-1/2" casing and leave 14 sxs inside 3-1/2" casing to cover Ojo Alamo top.
6. **Plug #3 (70' - Surface):** Perforate 3-1/2" and 5-1/2" casing with 3 squeeze holes at 70'. Establish circulation out bradenhead valve. Mix and pump approximately 100 sxs Class B cement down 3-1/2" casing, circulate good cement to surface.
7. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: _____

Operations Engineer

KJ Midkiff 10/8/96

Approval: _____

Production Superintendent

Contact:

Kevin Midkiff

326-9807 (Office)

564-1653 (Pager)

Cornell SRC #3

DPNO: 9810

Current 10/4/96

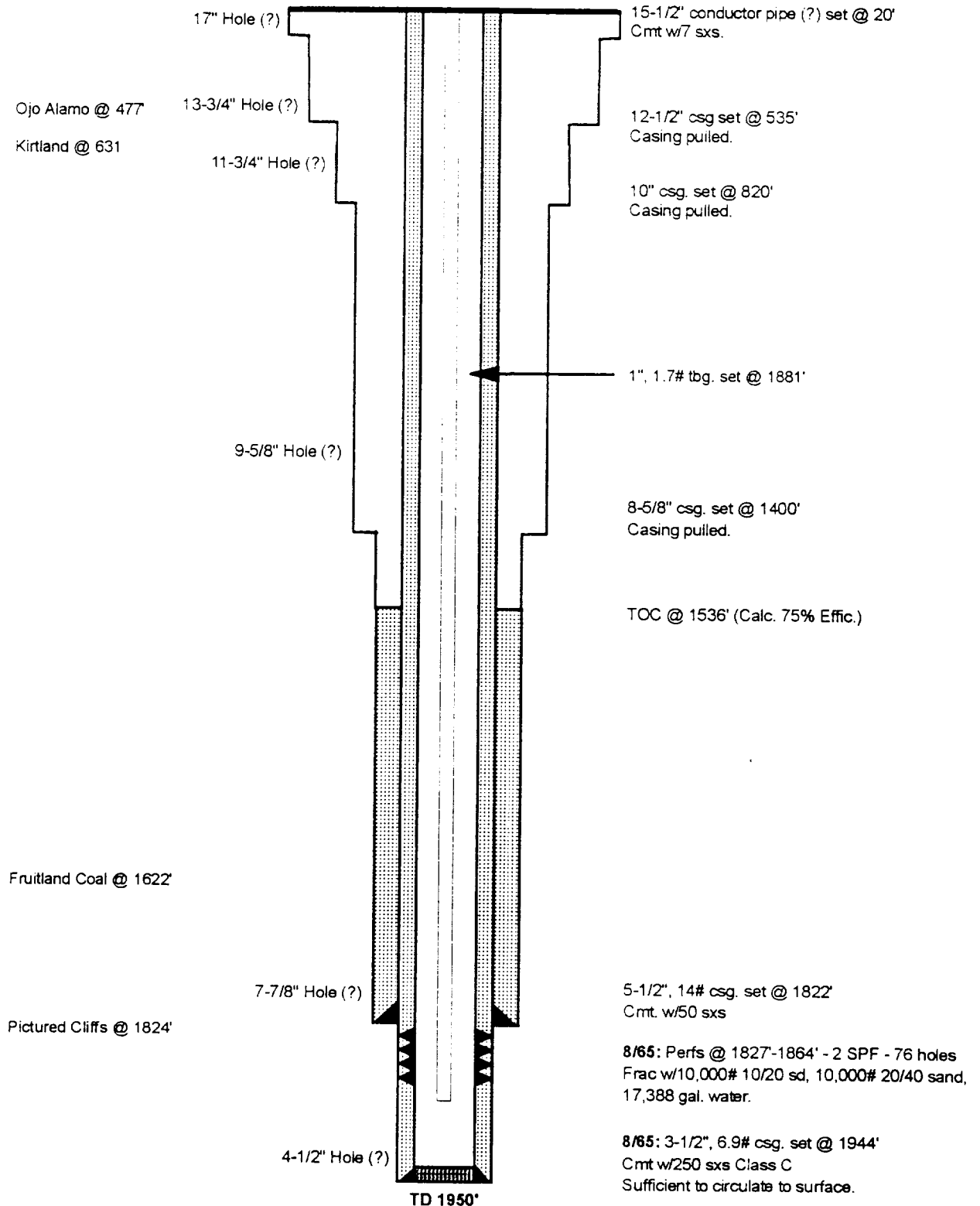
Pictured Cliffs

660' FSL, 1980' FWL

Unit N, Sec. 12, T29N, R12W

Lat / Long: 108.052185 - 36.734955

Spud: 1/10/41
Completed: 2/13/41
Workover: 8/26/65 - Set 3-1/2" csg.,
perf and frac, rerun 1" tbg.
Elev.: 5718' GL



Cornell SRC #3

DPNO: 9810

Proposed P&A

Pictured Cliffs

660' FSL, 1980' FWL

Unit N, Sec. 12, T29N, R12W

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Spud: 1/10/41
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