

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Producing Royalties, Inc.
3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1320' FSL - 1320' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

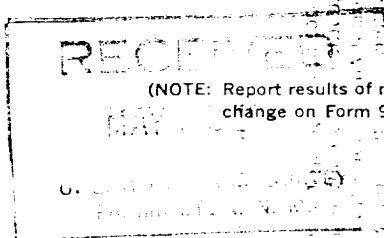
5. LEASE  
SF 065557
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Carroll-Cornell
9. WELL NO.  
6
10. FIELD OR WILDCAT NAME  
Fulcher Kutz-Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 12 T29N R12W
12. COUNTY OR PARISH  
San Juan
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
☒  
☐  
☐  
☐  
☐  
☐



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-11-82 Move in and rig up MTK Inc. Rig #1. SICP ±140 psi. Open well up to atmosphere. Laid down 79 jts. of 1" O.D. tubing. Remove well head and production fittings. Install new well head. T.I.H. with 2-3/8" tbg. and Baker model "R" 7" single grip packer. Ran 4 jts. of tail pipe, packer and 55 jts. of 2-3/8" 4.7#, 8Rd EUE tubing. T.E. 1859.08' set at 1857' G.L. with packer set at 1730' G.L. Rig up Allied Services and load 7"-2-3/8" annulus with 58 bbls of water and pressure tested to 300 psi. Pressure bled off in ±2 mins. Pressured up several times without success. Hole stayed full; unable to establish any rate, making the possibility of a hole in casing doubtful. Prepare to swab well in to check packer. S.D.O.N.

*Leaked around 2 3/8" well head packing during pressure test.*

CONTINUED ON REVERSE.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Agent DATE 5-12-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOC  
OIL CON. O

\*See Instructions on Reverse Side

JUN 03 1982  
FARMINGTON DISTRICT  
BY [Signature]

5-12-82 SITP TSTM. SICP 0 psi. Rigged up swab tools and kicked well off with with 1 run. Fluid level was 1750' on swab run. Casing pressure was still zero with no indication of vacuum associated with packer communication. Rig down MTK Inc. Flowed well for 2½ hrs. with it making an est. 250 MCF/day of gas with light mist of water.