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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Astec Oil & Gas Company	8. Farm or Lease Name Hart
3. Address of Operator Drawer 570, Farmington, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER L , 1620 FEET FROM THE S LINE AND 300 FEET FROM THE W LINE, SECTION 11 TOWNSHIP 29N RANGE 12W NMPM.	10. Field and Pool, or Wildcat Fulcher Kutz, P. C.
15. Elevation (Show whether DF, RT, GR, etc.) NA	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up workover August 11, 1965.
Pulled 1" tubing and cleaned well out to 1925.
Ran 57 joints 3 1/2" casing at 1924.
Cement with 250 sacks class "C" cement 6% gel mixed 2% calcium chloride.
Perforated at 1696 to 1706, 1716-1728 - 2 shots per foot, 44 shots.
Frac with 10,000 lbs. 20-40 sand, 10,000 lbs. 10-20 sand. FR-8 2 1/2 per 1000.
18,900 gallons of water.
Ran 80 joints of 1" tubing set at 1704.
Rig down August 15, 1965.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED Carl E. Jameson G. E. Jameson TITLE District Engineer DATE August 27, 1965

Original Signed Emery C. Arnold

APPROVED BY Emery C. Arnold TITLE Supervisor Dist. # 3 DATE AUG 30 1965

CONDITIONS OF APPROVAL, IF ANY: