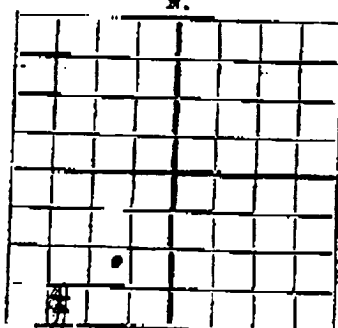




NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company McCoy & Phillips Address Bloomfield
 Send correspondence to McCoy & Phillips Address Bloomfield NM.
McCoy & Phillips Well No. 1 in SE 1/4 SW 1/4 of Sec. 34 T. 30N
 R. 11W N. M. P. M. Aztec Oil Field San Juan County.
 If State land the oil and gas lease is No. --- Assignment No. ---
 If patented land the owner is David A. Martin Address Bloomfield NM
 The lessee is McCoy & Phillips Address Bloomfield NM
 If not state or patented land, give status patented land
 Drilling commenced August 14 19 33 Drilling was completed January 10 19 34
 Name of drilling contractor McCoy & Phillips Address Bloomfield
 Elevation above sea level at top of casing 5725 feet.
 The information given is to be kept confidential until nothing confidential

GAS & OIL SANDS OR ZONES

No. 1, from gas 956 to 967 No. 4, from 1320 to 1320
 No. 2, from oil 1090 to 1099 No. 5, from --- to ---
 No. 3, from --- to --- No. 6, from --- to ---

IMPORTANT WATER SANDS

No. 1, from 735 to 838 No. 2, from 1300 to 1320.
 No. 2, from 651 to 692 No. 4, from --- to ---

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADED PER INCH	WAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10"	#40	10"	Nat	17ft	no	remains	no	no	conductor
8-5/8	#26	10"	Nat	738 ft	Nat	remains	no	no	cave
5-3/16	#20	10"	Nat	942 "	Nat	remains	no	no	water shut off

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
5-3/16	0					1175
hole	4" Stave	dynamite	20#	1/18/34	1090	
	pipe		20#	1/19/34	1099	

TOOLS USED

Rotary tools were used from None feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from 0 feet to 1334 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing Feb 3, 1934.
 The production of the first 24 hours was 3 barrels of fluid of which 100 % was oil; _____ %
 emulsion; _____ % water; and _____ % sediment. Gravity, B_e around 60
 If gas well, cu. ft. per 24 hours. _____ Gallons gasoline per 1,000 cu. ft. of gas. _____
 Rock pressure, lbs. per sq. in. not determined

EMPLOYEES

McCoy & Phillips, lessees Driller S Driller _____
 Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 3rd day of February, 1934 Name Left McCoy
George + Phillips Position Lessee
 Representing McCoy & Phillips
 Notary Public.
 MY COMMISSION EXPIRES FEBRUARY 3, 1936
 My commission expires _____ Company or Operator.

2 Operator ROBERT L. BAYLESS

3 OGRID 019418

4 Month/Year 7/94

6 Page 5 of 39

		INJECTION			PRODUCTION					DISPOSITION OF OIL, GAS, AND WATER						
7 WELL NO. AND NAME Property No. and Name Well No. & U.S.T.R. API No.	8 c d n t F	9 Volume	10 Pressure	11 c d n t F	12 Barrels of oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 c d n t F	17 Point of Disposition	18 Gas RTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (bbl/mcf)	21 Transporter OGRID	22 c d n t F	23 Oil on hand at end of month
46350Biquel Creek Gallup 001875 Santa Fe Pacific																
033 B-29-16H-06V 30-031-20630	S				0	0	0	0								
034 B-29-16H-06V 30-031-20631	S				0	0	0	0								
035 B-29-16H-06V 30-031-20632	S				0	0	0	0								
036 B-29-16H-06V 30-031-20633	S				0	0	0	0								
037 L-21-16H-06V 30-031-20678	S				0	0	0	0								
038 4-20-16H-06V 30-031-20677	S				0	0	0	0								
039 D-28-16H-06V 30-031-20679	S				0	0	0	0								
040 D-28-16H-06V 30-031-20696	S				0	0	0	0								
041 4-20-16H-06V 30-031-20693	S				0	0	0	0								
042 H-21-16H-06V 30-031-20694	S				0	0	0	0								

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	20	30	surface
20	302	282	Blue shale
302	310	8	small water sand
310	405	95	blue shale
405	409	4	small water sand
409	540	131	blue shale
540	553	13	black cavy shale
553	620	67	blue shale
620	631	11	black cavy shale
631	651	20	blue shale
651	692	41	water sand, water raised in 250 ft in hole.
692	710	18	blue shale
710	714	4	brown shale
714	725	11	gray shale
725	735	10	reddish brown shale
735	838	103	water sand, water raised to within 400 ft of surface
838	870	32	brown sandy shale
870	910	40	gray shale
910	916	6	brown shale
916	956	40	dark gray shale
956	967	11	Gas sand--showing
967	1020	53	Gray sandy shale
1020	1030	10	Light brown shale
1030	1041	11	gas sands, small showing
1041	1038	37	gray sandy shale
1078	1098	20	blue shale
1090	1099	9	oil sand.
1099	1197	98	blue shale
1197	1209	12	salt water sand, raised 90 ft in hole
1209	1272	63	gray blue shale
1272	1278	6	gas sand, small showing.
1278	1300	22	hard blue shale
1300	1320	20	salt water sand, raised to within 400 ft of surface
1320	1334	14	hard blue-gray shale. Bottom of hole.

7 WELL NO. AND NAME Property No. and Name Well No. & U.L.S.T.R. API No.	INJECTION			PRODUCTION					DISPOSITION OF OIL, GAS, AND WATER							
	8 C O D I T	9 Volume	10 Pressure	11 C O D F I	12 Barrels of oil/conden- sate produced.	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 C O D F I	17 Point of Disposition	18 Gas RTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/mcf)	21 Transporter OGRID	22 C O D F I	23 Oil on hand at end of month
<u>GAS SECTION, CONT.</u> <u>71599 BASIN DAKOTA (PRORATED GAS)</u> 001878 Stribling 001 I-31-31N-13W 30-045-10100	F				1	1	1872	31	0 G G G W	0531110 0531130	0 1200	61	0 1558 62 252 1	007057	U V P	62
001879 Stribling Com 001 N-31-31N-13W 30-045-25524	F				0	3	950	31	0 G G G W	0519810 0519830	0 1160	162	825 62 63 3	007057	U V P	162
<u>71629 BASIN FRUITLAND COAL (GAS)</u> 001833 Jicarilla 30-3-28 001 N-28-30N-03W 30-039-25130	F				0	0	215	1	0 G G W	0526530	1161	0	215 0 0	019415	U P	0