Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II. P.O. Drawer DD; Ariesia; NM	88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NI	

P.O. Box 2088
Adding the New Marier areas areas REQUEST FOR ALLOWABLE AND AUTHORIZATION 1. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. MERRION OIL & GAS CORPORATION Address P. O. BOX 840, FARMINGTON, NEW MEXICO 87499 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: ---Effective 3/1/90 Recompletion [X] Dry Gas Change in Operator Casinghead Gas [] Condensate [] If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Lease No. State, Federalton Fee 1 Flora Vista Mesaverde FEE Carnahan Com Location 990 Feet From The South Line and Unit Letter ___ P Section 35 Township 30N Range 12W NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Addiess (Give address to which approved copy of this form is to be sent) or Condensate Meridian Oil, Inc. P.O. Box 4289, Farmington, New Mexico 87499 Name of Authorized Transporter of Casinghead Gas or Diy Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 4990, Farmington, New Mexico 87499 If well produces oil or liquids, Sec. Rgc Twp. Unit In gas actually connected? When ? | P give location of tanks. 35 30N 12W Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA loit Well Gas Well New Well Workover Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMEN V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Fest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this diepth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test **Tubing Pressure** Casing Pressure Actual Prod. During Test Oil - Bbls. Water - Bbls FEB2 8 1990 **GAS WELL** OIL CON: DIV Actual Prod Test - MCF/D Length of Test Bbls. Condensate/MMCF Choke Size DIST. 3 Lesting Method (pitot, back pr.) Tubing Pressure (Shut in) Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true addicomplete to the best of my knowledge and belief. FEB 28 1990 Date Approved ____ 3.1) de

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

Steven S. Dunn

2-36-90

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR DISTRICT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Operations Manager

327-9801

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 404 must be filed for each pool in multiply completed wells.