

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Bonito Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-08946
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Carnahan Com
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS")

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Merriam Oil & Gas Corporation
3. Address of Operator P. O. Box 840, Farmington, NM 87499 (505) 327-9801

4. Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>30N</u> Range <u>12W</u> NMPM San Juan County
--

10. Elevation (Show whether DP, RKB, RT, GR, etc.) 5910' GL
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Daily completion reprot</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/12/94

Road rig to location, rig up. Lay flowline to pit. Check pressures: tbg 440 psi, csg 420 psi. Blow tubing down for 45 mins. Casing also bleed down. RUTS. 1st run no fluid, 2nd run no fluid. Shut well in, rig up orifice tester (1 hr) 60 psi on casing. Open tubing through 1/8" plate, flow 1 hour - 50 psi, casing 8# on 1/8" at 8.3 MCFD. RU swab, 1st run recover approx. 200' fluid, 2nd run recover approx 100' fluid. Shut well in. SDFN.

12/13/94

Check press: Tbg 125 psi, Csg 360 psi. Bleed tbg dwn. Csg drop to 200 psi. Swab well 1st run FL @ 1750'. made 2 more runs. sandline hung. Pulled out of rope socket at 50' off bottom. Rehead. Shut well in. SDFN.

\*\*\* CONTINUED OTHER SIDE \*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Operations Manager DATE 12/19/94

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DATE DEC 20 1994

CONDITIONS OF APPROVAL, IF ANY:

**12/14/94**

Check press: Tbg 260 psi, Csg 340 psi. Blow tbg dwn, csg dropped to 300#. RU to swab, made 5 runs total, recovered approx 3.5 fluid. Well blowing. RU orifice tester, 30# - 19 MCFD on 1/8" plate, casing 200 psi. SDFN.

**12/15/94**

Check well. Flowing through 1/8" orifice tester at 18 psi - 280 psi casing. Made 3 runs, recovered 2-3/4 bbls. Flow through 1/4" orifice - 13#, csg 280 psi = 35 MCFD, left well flowing.

**12/16/94**

Check well. Flowing with 280 psi on casing - 14# on 1/4" orifice tester = 38 MCFd. Made 2 runs at 300' of fluid each run. Put well back on orifice tester with 1/4" plate. RDMOL Ram Rig No. 2 on 12/16/94.