

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-045-08946
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Carnahan Com	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____		8. Well No. 1	
2. Name of Operator Merrion Oil & Gas Corporation (014634)		9. Pool name or Wildcat Fulcher Kutz Pictured Cliffs	
3. Address of Operator P. O. Box 840, Farmington, NM 87499			
4. Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>30N</u> Range <u>12W</u> NMPM San Juan County			
10. Date Spudded 12-19-60	11. Date T.D. Reached 1-10-61	12. Date Compl. (Ready to Prod.) 12-06-94 (plugback)	13. Elevations (DFA, RKB, RT, GR, etc.) 5910' GL
14. Elev. Casinghead	15. Total Depth 6778'	16. Plug Back T.D. 3540' KB	17. If Multiple Compl. How Many Zones? <u>2</u>
18. Intervals Drilled By Rotary Tools 0-TD	19. Producing Interval(s), of this completion - Top, Bottom, Name 2053'-2073'		
20. Was Directional Survey Made No			21. Type Electric and Other Logs Run Cased-Hole Gamma Ray-Neutron CBL
22. Was Well Cored No			23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	291' <u>301</u>	12-1/4"	200 sxs	
4-1/2"	9.5# & 11.6#	6760'	7-7/8"	325 sxs <u>370</u>	<u>3</u> <u>301</u> <u>15</u>

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2094'	none

26. Perforation record (interval, size, and number) Pictured Cliffs: (4 JSPF) 2053'-2073'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2053'-2073' AMOUNT AND KIND MATERIAL USED Fract with 38,000# 20/40; 20,000# 16/30 sand and 115,000/scf nitrogen
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PRODUCTION

Date First Production 10/20/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/22/94	Hours Tested 24	Choke Size BPT	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 166	Water - Bbl. 60	Gas - Oil Ratio
Flow Tubing Press. 43	Casing Pressure 145	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 166	Water - Bbl. 60	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Alan Moses	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Steven S. Dunn

Title

Opr. Mgr.

Date

1/12/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Towns of New Mexico					
1. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	800'	T. Penn. "B" _____	
2. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____		T. Penn. "C" _____	
3. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	2050'	T. Penn. "D" _____	
4. Yates _____	T. Miss _____	T. Cliff House _____	3663'	T. Leadville _____	
5. 7 Rivers _____	T. Devonian _____	T. Menefee _____		T. Madison _____	
6. Queen _____	T. Silurian _____	T. Point Lookout _____		T. Elbert _____	
7. Grayburg _____	T. Montoya _____	T. Mancos _____		T. McCracken _____	
8. San Andres _____	T. Simpson _____	T. Gallup _____	5680'	T. Ignacio Otzte _____	
9. Glorieta _____	T. McKee _____	Base Greenhorn _____		T. Granite _____	
10. Paddock _____	T. Ellenburger _____	T. Dakota _____	6519'	T. _____	
11. Blinebry _____	T. Gr. Wash _____	T. Morrison _____		T. _____	
12. Tubb _____	T. Delaware Sand _____	T. Todilto _____		T. _____	
13. Drinkard _____	T. Bone Springs _____	T. Entrada _____		T. _____	
14. Abo _____	T. _____	T. Wingate _____		T. _____	
15. Wolfcamp _____	T. _____	T. Chinle _____		T. _____	
16. Penn _____	T. _____	T. Permian _____		T. _____	
17. Cisco (Bough C) _____	T. _____	T. Penn "A" _____		T. _____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

Co. 1, from.....to.....feet.....
Co. 2, from.....to.....feet.....
Co. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology