State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II P O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

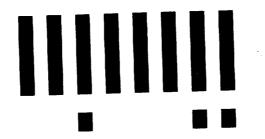
OIL CONSERVATION DIVISION PO Box 2088

☐ AMMENDED REPORT

District IV

Santa Fe, NM 87504-2088

P() Box 2088, Santa	REC	OUEST FO	R ALL	OWAB	LE AND A	UTHORIZA	ATION TO) TRANSPO	RT		
Operator Name and Address								-OGKID Number			
Burlington Resources Oil & Gas PO Box 4289 Farmington, NM 87499								14538 Reason for Filing Code CO - 7/11/96			
30-045-9864 AZTEC PICTURE					D CLIFFS	(GAS)		71280			
Property Code 018592				* Property Name NYE SRC				9 Well Number #3			
II. 10 Surfa	ce Locati	ion							E (OV)	Country	
UI or lot no. L	Section 1	Township 030N	Ran	ge 011W	Lot.Idn	Feet from the 1650	North/South Line	Feet from the 990	East/West Line W	County SAN JUAN	
11 Bottom			- T-		T -4 T4:-	Feet from the	North/South Line	Feet from the	East/West Line	County	
UI or lot no.	Section	Township	Ran	ige	Lot.Idn	reet from the			<u> </u>		
12 Lse Code		13 Producing Metho	od Code	34 Gas Co	onnection Date	13 C-129 Permit	t Number	C-129 Effective D	ate 17 C-129	Expiration Date	
III. Oil an	nd Gas Tr	ansporters		1						amp I	
³ Transporter ¹⁵ Transport			ansporter N and Addres		20	OD ²		²¹ O/G	and D	²² POD ULSTR Location and Description	
	OGRID and Ad 25244 WILLIAMS FIELD SE P.O. BOX 58990								L-01-T03	30N-R011W	
SALT LAKE CITY, UT				158-0930							
						· · · · · · · · · · · · · · · · · · ·		···			
							- 1				
		_									
						<u> 1984 - 198</u>	1. N	<u> Produkti i Palaksia, ali</u>			
TI D 1	1 337 - 4			-11				<u> </u>	<u> </u>		
IV. Produ	uced Wat	er 23 POI	<u> </u>				24 POD 1	ULSTR Location at	nd Description		
	~ 1										
V. Well Completion Data 25 Spud Date 26 Ready Date					TD 28 F		PBTD	PBTD 29 Perforations			
sp	- Spud Date Ready Da										
	17 Hole Size			Casing & T	ubing Size	32 Depth Set		33 Sacks Cement		ement	
											
	-										
				<u> </u>							
VI Well	Test Dat	 a									
	" Date New Oil 35 Gas De		Date	36 Test	Date	37 Test Length	3:	38 Tbg. Pressure	39 Csg.	Pressure	
								⁴⁴ AOF			
40 Choke Size	Choke Size 41 Oil		42 Water		43 Gas	⁴³ Gas		45 Test	43 Test Method		
46 I bancher co	etify that the m	ules of the Oil Co	nservation	Division h	ave been complied	1	OII CON	NSERVATIO	N DIVISIO)N	
with and that	the information	on given above is	true and co	omplete to	the best of my		OIL COI	IDLK VALIC	,,, DI 110IV	~.1	
knowledge ar	_	0.					Front 5	Γ. Chavez			
Signature:	Chan l	logi				Approved by	: riank	ı . Ciiavez			
Printed Nam						Title:	Distric	t Supervisor			
Dolores !	Diaz					Approved Da	ate: July 1	1, 1996			
Productio	on Accord					1 . 4.1.0.00 100		<u>, </u>			
	OII ASSOCIA	ate		Phone	:						
Date: 7/11/96				Phone (505) 326-9700						
7/11/96 "If this is a		ator fill in the O	GRID num	(505							
7/11/96 *7 If this is a of 14538 Meridian	change of oper	rator fill in the OO n ator Signature	GRID num	(505) 326-9700	operator Printed Nam	e	Title	D:	ate	







Job separation sheet



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZZÓS ROAD
AZTEC NN 87410
(505) 334-6178 FAX: (505) 334-6170
http://emnrd.state.nm/ss/ocd/District III/3distric.htm

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary

December 30, 1999

Burlington Res. O&G Co. PO Box 4289 Farmington NM 87499

Re: NYE SRC 3, L-01-30N-11W, API 30-045-09864

Dear Mr. Fine:

The above well is in violation of Rule 112, A.F. c "...Results of such tests shall be filed with the Division within fifteen (15) days after the completion of tests; provided, however, that in the event a segregation test or packer leakage test indicates that there is communication between the separate strata, the operator, shall immediately notify the Division and commence remedial action on the well."

The 1999 Packer Leakage Test on the referenced well indicates communication between the producible zones. This requires immediate notification to the Division. The test was completed on April 29, and was not filed with this office until December 23. In order to comply with Rule #112A, you are hereby directed to initiate remedial activity and retest the well to show separation of the zones prior to February 1, 2000. Notify the Aztec OCD in time to witness the retest.

Feel free to call me at 334-6178, ext. 16, if I can be of any help.

Sincerely,

Charlie T. Perrin

Deputy O&G Inspector

Charlie T. Lerrin

CP/mk

CC: CTP

Well File