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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexi Energy, Minerals and Natural Reso

_partment

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

OSTRICE II O. Drawer DD, Artesia, NM 88210	S	P.O. Santa Fe, New	Mexic	2006 20 87504	-2088					
ISTRICT III DUU Rio Brazos Rd., Aztec, NM 87410						ATION	امر			
	REQUEST	FOR ALLOW	ABLE	TAN ON	JRAL GA	S	.*			
TO TRANSPORT OIL AND NATURAL GAS						Well Al	Well API No.			
Amoco Production Company						3004510179				
Address	D 900 Dog	war Calor	ohe	80201						
1670 Broadway, P. O. Reason(s) for Filing (Check proper box)	Box 800, Dell	ver, color.		Other	(Please expla	in)				
New Well		in Transporter of:	٦							
Recompletion		Dry Gas	ا ا							
Thange in Operator XI Change of operator give name Ten		Condensate		31 F		d Color	ado 801	55		
nd address of previous operator Ten	neco Oil E 8	r, 6162 5	. W1.	110w, E	ngrewood	1, 00191	<u> </u>	J.J.		
I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including				Formation				Le:	ase No.	
Lease Name ATLANTIC B LS	1 BLANCO (MESA					FEDER	FEDERAL		SF080917	
Location								rr.		
Unit Letter	_ :990	Feet From The	FNL	Line	and 990	Fce	From The _	LET	Line	
Section 33 Townsh	ip 31N	Range 10W		, NM	PM,	SAN JU	IAN		County	
		OH AND NA	THDA	J. GAS						
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	151 OR LER OF	idensate X	[^	OUTCER LOUNE		sich approved			nu)	
CONOCO				O. BOX	(1429,	BLOOMF 11	LD, NM	<u>87413</u>	nt1	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X				Address (Give address to which approved P. O. BOX 1492, EL PASO						
EL PASO NATURAL GAS CO	Unit Sec.				connected?		When 7			
If well produces oil or liquids, give location of tanks.	i	i i i								
If this production is commingled with tha	t from any other lease	or pool, give comm	mingling	order numb	er:					
IV. COMPLETION DATA	lou v	Well Gas We		New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			j	i		<u> </u>	,	l	_L	
Date Spudded	Date Compl. Read	ly to Prod.	T	otal Depth			P.B.T.D.			
Elevations (DF, RKB, RF, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth Depth Casing Shoe			
										Perforations
	TURI	NG, CASING A	ND C	EMENTI	NG RECOR	RD				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							·			
							J			
V. TEST DATA AND REQU	EST FOR ALLC r recovery of total vol	WABLE	h	a agual ta ar	exceed (on al	lamable for the	s depth or be	for full 24 hor	urs.)	
	Date of Test	turne of toad oil and	1 WIRT	roducing M	ethod (Flow, p	nump, gas lýl,	elc.)			
Date First New Oil Run To Tank							Choke Size			
Length of Test	Tubing Pressure			Casing Pressure			CHOIC SILV			
Actual Prod During Test Oil - Bbls.				Water - Bbls.			Gas- MCF			
Vehial king Lymink ress	J						1			
GAS WELL							-ru			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
	Tubing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shut in)		Clicke Size			
Testing Method (pitot, back pr.)	ruoning recommend	(3,		_						
VI. OPERATOR CERTIF	ICATE OF CO	MPLIANCE	:			NSERV	ATION	DIVISI	ON	
I hereby certify that the rules and re	gulations of the Oil C	Conservation	1	'		NOELIA	AHON	יוטועוטו	J. 1	
Division have been complied with a is true and complete to the best of r	nd that the informatio	on given above		Date	a Anarou	od	MAY 08	1989		
a . /				Date	Approv	eu	.2286, T.J	ر الا		
4. 7. Han	noton			By.		3.	() B	hand		
Suprature Cummit				-, -		SUPER	ISION D	ISTRICT	5 % 1	
Printed Name				Title						
Janaury 16, 1989	30	03-830-5025	٠							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C:104 must be filed for each pool in multiply completed wells.