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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Federal Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. SF 078319-A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Riddle "C"
3. Address of Operator Box 990, Farmington, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER L 1650 FEET FROM THE South LINE AND 500 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 31-N RANGE 9-W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6699' DF	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Case, Cement & fracture treatment M.V. <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To increase production it is intended to workover and re-complete this well in the following manner:

Pull tubing, squeeze cement open hole through a betainer set at approximately 4900' with a minimum of 200 sks. of cement. Test 7" casing to 1000#.

Squeeze leaks if any are found in the 7" casing. Perforate casing at 2500' and block squeeze 7" annulus.

Drill new sidetracked hole to approximately 5930'. Run full string of 4 1/2" production casing and run cement to tie into the 7" casing.

Selectively perforate and frac the Mesa Verde in two stages.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by
Carl E. Matthews

SIGNED _____ TITLE **Petroleum Engineer** DATE **Nov. 24, 1965**

APPROVED BY _____ PETROLEUM ENGINEER DIST NO. 3 DATE **NOV 26 1965**

CONDITIONS OF APPROVAL, IF ANY: