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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator		
Address		
P. O. Drawer 570, Farmington, New Mexico 87401		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐
		Name Change

Well Name give name Astec Oil & Gas Company, P. O. Drawer 570, Farmington, New Mexico 87401

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Thompson	#4	Blanco Mesaverde	State, Federal or Fee Federal	NM-01614
Location				
Unit Letter	L	1650 Feet From The South Line and 990 Feet From The West		
Line of Section	27	Township 31 North Range 12 West, NMPM, San Juan	County	

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	P. O. Box 108, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering	Fidelity Union Tower, Dallas, Texas 75201
Is well produces oil or liquids, or both, or both of them.	Unit Sec. Twp. Rce. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number.

III. COMPLETION DATA

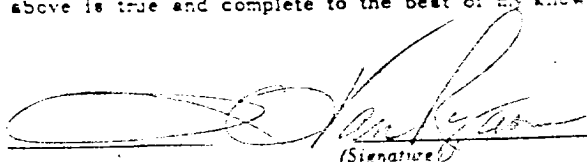
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Recompletion	Deepened	Drill Stem Completion	Other
Core Sample	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Testing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
GAS WELL		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)
		Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

OIL CONSERVATION COMMISSION
APPROVED **JAN 12 1978**, 19
BY Original Signed by A. R. Kendrick
SUPERVISOR DIST. #3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

1-1-73

(Date)