

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator El Paso Natural Gas Co. Lease Atlantic

Well No. 1 Unit Letter H S 25 T 31N R 10W Pool Blanco

County San Juan Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate El Paso Natural Gas Products Co.

Address _____

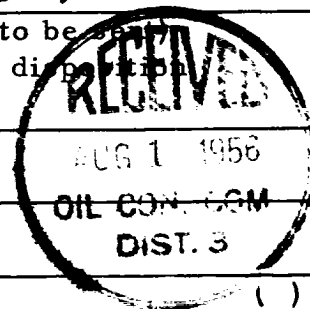
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Co.

Address Box 997, Farmington, N.M.

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition



Reasons for Filing: (Please check proper box) New Well ☐ ()

Change in Transporter of (Check One): Oil ☐ Dry Gas ☐ C'head ☐ Condensate ☐

Change in Ownership ☐ Other Workover ☒

Remarks: (Give explanation below)

Drill to 5628' and ran 28 joints 5 1/2", 15.50#, J-55 liner (1087') set from 4639' to 5726' with 87 1/2 sacks regular cement and 87 1/2 sacks Pozmix. Held 1000# 30 min. Top of cement by temperature survey at 4740'. Total Depth 5728', Cleanout to 5650'. Water fractured Point Lookout (thru perf.) 5532-5544, 5554-5560, 5591-5601 (4 shots/ft.) with 75,455 gallons water and 59,000# sand. BDP none, max. pr. 2550#, average treating pressure 2450#. Injection rate 45 BPM. Flush 8700 gallons. Temp. B.P. @ 5500'.

(Over)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 30 day of July 19 56

By E. S. O'Leary

Approved AUG 1 1956 19

Title Petroleum Engineer

OIL CONSERVATION COMMISSION

Company El Paso Natural Gas Co.

By W. L. Keefe

Address Box 997, Farmington, N.M.

Title PETROLEUM ENGINEER - DIST. NO. 3

OIL CONSERVATION CO.
AZTEC DISTRICT OFFICE

No. Copies Received 5

DISTRIBUTION

NO.	RECEIVED
1	
1	
2	
1	✓

Water fractured Manatee (thru part.) 5360-5374, 5394-5404, 5447-5457 (4 shots/ft.) with 39,400 gallons water and 27,580# sand. Maximum pressure 4300#, average treating pressure 3000#. Injection rate 36 BPM. Flush none. Temp. B.P. @ 5157'. Water fractured Cliff House (thru part.) 5038-5052, 5058-5064, 5108-5122 (4 shots/ft.) with 78,000 gallons water and 60,000# sand. HBP 2250#, max. pr. 2250#, average treating pressure 1950#, Injection rate 37.5 BPM. Flush 8500 gallons. Run 182 joints 2" tubing 5631' landed at 5642'.