

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 24, 1958

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Ute Mountain Tribal "E", Well No. 1, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

D 26, T. 31N, R. 15W, NMPM., Verde-Gallup Pool
Unit Letter Sec. T. R. NMPM. Pool

San Juan County. Date Spudded 6-15-58 Date Drilling Completed 7-5-58
Please indicate location: Elevation 5578 (GL) Total Depth 2920 PBD 2880

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Sec Pay 2646 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Four shots per foot 2644-2700

Open Hole Depth 2920 Depth 2674
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size Choke

GAS WELL TEST Pumping oil well 10-28" strokes per minute. Gas oil ratio to small to measure.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8"</u>	<u>199</u>	<u>130</u>
<u>5-1/2"</u>	<u>2927</u>	<u>755</u>
<u>2-3/8"</u>	<u>2689</u>	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 27,900 gallons oil, 30,700 pounds sand.

Casing Tubing Date first new July 22, 1958
Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter none

Remarks: Includes 2927' of 5-1/2" OD, 5.012" ID, 14# casing and 2689' of 2-3/8" OD, 1.995" ID, 4.7# tubing. Completed as pumping oil well Verde Gallup Field July 23, 1958. Potential test pumped 60 barrels oil per day, 10-28" strokes per minute.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 25 1958, 19

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED

By: D. J. SCOTT JUL 25 1958
(Signature)

Title Field Clerk
Send Communications regarding well to:

Name Pan American Petroleum Corporation
Address Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 4

DISTRIBUTION

	NO. COPIES	
Operator	<u>1</u>	
Santa Fe	<u>1</u>	
Proration Office	<u>1</u>	
State Land Office		
U S G S		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>