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NO. OF COPIES RECEIVED	15									
DISTRIBUTION				NEWM	EXICO OIL (TION CO	100101		
SANTA FE	1			IAEM M		FOR ALL		ISSION		Form C-104 Supersedes Old
FILE	1				KEWOESI	AND	UWADLE			Effective 1-1-65
U.S.G.S.			ALITH	-IODIZATI	ION TO TR	,	OIL AND	MATURAL.	040	
LAND OFFICE	1	1	7011	IONIZATI	IOIY IO IK	AINDE OK I	OIL AND	NATUKAL	GA3	
TRANSPORTER GAS	17					P				
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Address				· · · · · · · · · · · · · · · · · · ·		!!	 			
Drawer 570, Fa	rmiı	agton.	New 1	Mexico		1		• • • • •	• • • • • •	
Reason(s) for filing (Check)							Other (Please	e explain)	· · · · · · · · · · · · · · · · · · ·	
New Well			Change	in Transpor	rter of:		*			
Recompletion			Oil		Dry G	as				
Change in Ownership			Casing	nead Gas	Conde	nsate X				••
DESCRIPTION OF WELL Lease Name Grenier	L A	ND LEA			ne, including i			Kind of Leas State, Feder		Federal
Location									'	
Unii Letter	. ;	990	_ Feet F	rom The No	orth_Li	ne and	990	Feet From	The We	st
Line of Section 7		Townshi	-	31N	Range	llW	, NMPM	, San	Juan	
DESIGNATION OF TRA	NSP	ORTER	OF OI	L AND N	ATURAL G	AS				
Name of Authorized Transpo	rter o	t OII 🔲	or	Condensate	_X	Address (Give address	to which appro	oved copy o	f this form is to
Plateau						Box	108, Fa	rmington	. New M	le:xico
Name of Authorized Transpo	rter o	f Casingh	ead Gas	or Dr	y Gas 🟋	Address (ive address	to which appro	oved copy o	le:kico of this form is to
Southern Union	Gat	herin	g			Box	398, BL	oomfield	. New M	le:xico
If well produces oil or liquid give location of tanks.	is,	Uni	it So	ec. Tw	p. Rge.	Is gas act	ually connect	ed? Wi	ien	
If this production is commic COMPLETION DATA	ingle	d with th	at from	any other l	ease or pool,	give comm	ingling orde	r number:		
Designate Type of C	omp	letion -	(X)	Oll Well	Gas Well	New Well	Workover	Deepen	Plug Ba	ck Same Res
Date Spudded		Dat	e Compl.	Beady to F	Prod.	Total Deni	th		DETE	

Lease No. County is to be sent) is to be sent) Res'v. Diff. Res'v. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Water-Bbis. Actual Prod. During Test Oil - Bbls. GAS WELL Condeheate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF DIST. 3 Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION 1970 APPROVED By Original Signed by Emery C. Arnold SUPERVISOR DIST. 40 TITLE.

VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. District Superintendent (Title) 1970 April 1, (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Old C-104 and C-110

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply