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SANTA FE		/		
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LAND OFFICE				
TRANSPORTER	OIL			
	GAS	1		
OPERATOR		4		
PRORATION OFFICE				

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /		OR ALLOWABLE	Supersedes Old C-104 and C-110	
FILE / /	AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	<b>.</b> S	
LAND OFFICE OIL				
TRANSPORTER GAS /				
OPERATOR 4				
PRORATION OFFICE				
Southland Royalty Comp	any			
P. O. Drawer 570, Farm	ington, New Mexico 87401	Other (Please explain)		
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Omer (Locate supram,		
Recompletion	Oli Dry Gas		1	
Change in Ownership X	Casinghead Gas Condens	Name Change		
If change give name A and address of previous owner	ztec Oil & Gas Company, l	P. O. Drawer 570, Farmin	gton, New Mexico 37401	
DESCRIPTION OF WELL AND I	EASE   Well No.   Pool Name, Including For	mation Kind of Lease	Lease No.	
Grenier	#4 Blanco Pictur	ced Cliff State, Federal	er Fee Federal SF-078115	
Location	N 1	000	Wast	
Unit Letter D : 99	O Feet From The North Line	and 990 Feet From Tr	ne West	
Line of Section 7 Tow	nship 31 North Range 11	l West , NMPM, San .	Juan County	
OF THE LOCATION	TR OF OU AND NATURAL GAS			
Name of Authorized Transporter of Off	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)	
	i i	Address (Give address to which approve	ed copy of this form is to be sent;	
Nume of Authorized Transporter of Cas Southern Union Gatheri		Fidelity Union Tower, [		
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas autually connected? When	•	
give location of tanks.		L. S do borr		
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g			
Designate Type of Completio		New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spaceed				
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top OU/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shae	
		and the property		
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
HOLE SIZE				
	:			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	ter recovery of total volume of load oil on the for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)	
Date First New Oil Nam 10 Tame		July William	Choke Size	
Length of Test	Tubing Pressure	Odeing Pressure	Choke Sime	
Actual Prod. During Test	Oil-Bala.	Water - Bbis.	Gas-MCF	
			*	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Implud Stessma ( Punn-Tm )			
. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
		APPROVED JAN 1 2, 1978		
	regulations of the Oil Conservation with and that the information given	BY Original Signed by A. R. Kendrick		
above is true and complete to th	e best of my knowledge and belief.			
CAR.	Va Kar	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended		
(Sign	age / 1617	Well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
District Production	on Mgr.	All sections of this form mu	ist be filled out completely for allow-	
	itle)	able on new and recompleted wells.		
	ate)	well name or number, or transpor	fer of other ency cusuate of congression	
·		Separate Forms C-104 mus	it be filed for each pool in multiply	