

HONOLULU OIL CORPORATION

DRAWER 1391

MIDLAND, TEXAS

- 1-13-54 Cut casing at 6500.
- 1-14-54 Pulled casing in two at 983 feet. Cut casing at 6000. Casing would not pull.
- 1-15-54 Cut casing at 5850. Casing would not pull. Cut casing at 2330. Pulled 43 joints.
- 1-16-54 Set 25 sack cement plug at 6000. Set 25 sack cement plug at 5850. Set 40 sack cement plug at 2330. Set 10 sack cement plug at surface.

Formation Tops
From Electric Logs

Tecito	880
Green Horn	1412
Graneros	1475
Lakota	1512
Morrison	1692
Entrada	2723
Carmel	2835
Chinle	3345
Shinarump	4357
Cutler	4670
Hermosa	6145
Paradox	7115
Molas	8070
Leadville	8175
Devonian	8485
Ignacio	8665

Grill Stem Test Record

- DST # 1 1510-1560 Could not get tool to bottom.
- DST # 2 1510-1560 Tool Plugged.
- DST # 3 1510-1560 Tool Plugged.
- DST # 4 1510-1570 open 30 minutes, Recovered 210 feet mud cut water. Fr 0-6-, 15 SI 480, H 750.
- DST # 5 6344-6694 open 15 minutes, weak blow of air 5 minutes and died, Recovered 730 mud, Tool plugged. H 3425.
- DST # 6 7234-7396 open 35 minutes, racker failed, Recovered 2300 feet of mud, Fr 0, No SI taken, H 3750.
- DST # 7 7634-7670 open three hours, Recovered 40 feet slightly gas cut mud with sulfur odor. Fr 0, 15 SI 0, H 3900.
- DST # 8 7674-7695 open 5 hours. Gas to surface in 1 hour 45 min., too weak to measure, Recovered 180 feet mud cut sulfur water, and 5475 feet gas cut sulfur water, Fr 2400, 15 SI 3125, H 3925.
- DST # 9 7688-7719 open 3 hours, Gas to surface in 2 hrs. 15 min., too weak to measure, Recovered 210 feet water and gas cut mud, Fr 0-90, 15 SI 250, H 3975.
- DST # 10 7777-7828 open 1 hour, Recovered 40 feet mud. Fr 0, 15 SI 0, H 3800.

