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	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1
	FILE	AND Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
	IRANSPORTER GAS			10,40
	OPERATOR	7	1 <u>2</u>	
I.	PRORATION OFFICE		, and a second s	19 19 19 19 19 19 19 19 19 19 19 19 19 1
	Union Texas Petroleum Corporation			
	Address			
	1860 Lincoln Street Reason(s) for filing (Check proper box	, Suite 1010, Denver, Co		
	New Well	Change in Transporter of:	Other (Please explain) Change of Owners	hip-to-
	Recompletion	Oil Dry G	as Chicon Producing	Company successor to
	Change in Ownership X	Casinghead Gas Conde	ensate Supron Energy Co	rperation
	If change of ownership give name and address of previous owner	Supron Energy Corporatio	n, P.O. Box 808, Farming	ton. New Mexico 87401
II.	DESCRIPTION OF WELL AND LEASE			
	Lease Name Barker Dome	Well No. Pool Name, Including F 21 Barker Creek	State Fodora	//// II-22 Ind
	Location	ZI Darker Creek	Dakota	Indian 1 2/12
	Unit Letter M; 870 Feet From The South Line and 285 Feet From The West			
	Line of Section 15 Tov	wnship 32 North Range]	4 West , NMPM, San Ju	an County
111.	DESIGNATION OF TRANSPORT		AS Address (Give address to which appro	ved copy of this form is to be sent)
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which appro	ved copy of this form is to be sent)
	Southern Union Gathe		Address (Give address to which appro 1800 First International Dallas, TX 75201	al Búilding
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
	give location of tanks.		Yes	February, 1950
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
		<u>, , , , , , , , , , , , , , , , , , , </u>	X	1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	1/9/50 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	2864 Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13-3/4"	10-3/4"	129.35	100
	7-7/8"	5-1/2"	2725!	125
		2 a	3297	
•	MEGET DAMA AND DECUEST E	DD ALLOWARD E	<u> </u>	<u> </u>
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowell. WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	O11-3bls.	Water-Bbls.	Gas-MCF
	Actual Frod. During 1981	OII-BEIS.	Hatel - J.L.s.	GGB - INCT
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
***	OF DATE OF COMPLIANCE		OH CONSERVA	TION COMMISSION
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Stanes by EDASIA 3 CHANGE	
	above is true and complete to the best of my knowledge and belief. Union Texas Petroleum Corporation		SUPERVISOR DISTRICT # 3	
	outou levas leftoredii corbotation		TITLE SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with RULE 1104.	
			If this is a request for allowable for a newly drilled or deepened	
	(Signature) Vice - President		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	6/10/82		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(Date)		Separate Forms C-104 must be filed for each pool in multiply	
			nompleted wells.	