

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-B1434.

5. LEASE DESIGNATION AND SERIAL NO.

SE 079146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Landberry "A"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

3-1 in 1 Photo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T32N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 1714, Durango, Colorado, 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1195' WEL 1040' FWL
W 16 Section 3

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5112 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged. Spud 11/10/65. Drill to 271. Ran 9 jts 9-5/8 36# H-40 csg set at 271 w/200
sx cement. WOC. Drilled out cement and drilled to TD 7355 on 12/1/65. Logged. Ran
233 jts 4-1/2" 10.5 and 11.6# J-55 csg set at 7354 cement w/250 sx 1st stage cement.
2nd stage thru stage collar at 5250, cement w/189 sx. WOC. Rigged up completion rig
12/15/65. Cleaned out cement to 7320. Perf w/4 HPT 7284-7272 and 2 HPT 7244-7230. Pumped
in 500 gallons acid. Frac w/40,000 lbs sd and 52,000 gallons wtr. Perf 7209-7160
Pumped in 500 gallons acid. Frac w/7500 lbs sd and 10,000 gallons wtr. Re-perf 7201 $\frac{1}{2}$ -
7159 $\frac{1}{2}$. Frac w/7500 lbs sd and 10,000 gallons wtr. Perf to 7098-7082. Frac w/25,000
lbs sd and 35,000 gallons wtr. Cleaned out to 7320 PBTD. Ran 229 joints 2-3/8" EUE
tbg. set at 7222. Job complete 12/22/65. Will conduct deliverability tests.

RECEIVED

DEC 29 1965

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

JAN 3 1966

OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct.

SIGNED

Harold C. Nichols

TITLE Senior Production Clerk

DATE December 28, 1965

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

5 copies to USGS in Farmington, 1 to Continental, 1 to File

*See Instructions on Reverse Side