Budget Bureau No. 42-R355.2.
Approval expires 12-31-52.

Form 9-330

U. S. LAND OFFICE I-149-Ind7971
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Delhi Oil Corp. Address 1314 Wood St. Dallas, Texas
Lessor or Tract Navajo Field Wildcat State New Mexico
Well No. 1 Sec. 29 T. 26 R. 11 Meridian NMPM County San Juan
Location 1650 ft. {N./S.} of N Line and 1650 ft. {E./W.} of E Line of Sec. 29 Elevation 6098 G.L. (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. B. Howell
J. B. Howell
Date May 19, 1952 Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling May 5, 19 52 Finished drilling May 14, 19 52

RECEIVED
JUN 20 1952
OIL CON. COM.
DIST. 3

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

No. 1, from None to
No. 2, from to
No. 3, from to
No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
9 5/8	40	8RT	Natl	96	None				Surface
5 1/2	15.5	8RT	"	1253	Baker				Long String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	101	80	Hallib	Drld. w/water	
5 1/2	1249	60	"	9.3	

MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth set
Adapters—Material None Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Qts.	Tin	SNG	240	5/15/52	1266-1362	TD-1362

TOOLS USED

Rotary tools were used from 0 feet to 1260 feet, and from feet to feet
Cable tools were used from 1260 feet to 1362 feet, and from feet to feet

DATES

, 19 Put to producing Temp. Abandoned 5/18/52

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours None Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. None

EMPLOYEES

F. Parker, Driller J. Copeland, Driller
C. Yates, Driller B. L. Rhodes, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	608	608	Beds of massive, coarse grain sandstone with thinner beds of bentonitic shale
608	948	340	Varigated bentonitic shales w/ thin lenses of sand. Top of Kirtland at 608
948	1245	297	Interbedded sand, shale and coal. Top of Fruitland at 948.
1245	1336	91	Sand. Top of Pictured Cliffs at 1245
1336	1362	26	Sandy shale. Top of Lewis at 1336

Note: Well plugged to bottom of casing seat with 35 sacks of cement. Well is now temporarily abandoned, awaiting casing pulling equipment. There is a 5½x2 swage nipple on head w/2" valve.

16—43094-2

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-1 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.